Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0281

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion [New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other RH

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES,INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 742-03H

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3a. Phone No. (include area code)
Ph: 435-781-9111

9. API Well No.
43-047-39685

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 832FSL 2162FEL 40.06010 N Lat, 109.42400 W Lon

At top prod interval reported below SWSE 832FSL 2162FEL 40.06010 N Lat, 109.42400 W Lon

At total depth SWSE 832FSL 2162FEL 40.06010 N Lat, 109.42400 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T9S R22E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
06/04/2008

15. Date T.D. Reached
06/14/2008

16. Date Completed
☒ D & A ☐ Ready to Prod.
06/15/2008

17. Elevations (DF, KB, RT, GL)*
4802 GL

18. Total Depth: MD 2300 TVD

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 CONDUCT	48.0	0	45					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A)		
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

RECEIVED
JUN 25 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60975 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):
The referenced well was plugged and abandoned 6/15/2008.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60975 Verified by the BLM Well Information System.
For EOG RESOURCES,INC., sent to the Vernal

Name *(please print)* KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) Date 06/19/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 742-03H

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43-047-39685

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T9S R22E SWSE 832FSL 2162FEL
40.06012 N Lat, 109.42431 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval received 6/15/2008 from Jim Ashley, Vernal BLM Field Office.

While drilling 12-1/4" hole the mud motor parted leaving 33' of mud motor and drill bit in the hole. TD was reached at 2300'. After several unsuccessful attempts for retrieval EOG requests authorization to P&A the referenced well as follows,

1. Trip in hole w/drill pipe to top of fish @ 2267', pump 100' cement plug 2267' to 2167'.

2. Run 1" pipe to 100' RDMO Aspen Rig 14 circulate w/cement from 100' to surface.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61028 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #61028 that would not fit on the form

32. Additional remarks, continued

3. Dig our cellar cut off 14" conductor 3' below surface install underground marker as per BLM regulation.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 742-03H

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43-047-39685

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T9S R22E SWSE 832FSL 2162FEL
40.06012 N Lat, 109.42431 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG RESOURCES, INC. PLUGGED AND ABANDONED THE REFERENCED WELL AS FOLLOWS:

PLUG # 1: 2267' TO 1900'
TRIP IN HOLE WITH DRILL PIPE TO 2267'. MIRU HALLIBURTON CEMENTERS.MIXED & PUMPED 300 SX (61.5 BBLS) PREMIUM CEMENT W/ 2% CALC2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 25 BBLS FRESH WATER. PULLED 16 JTS DRILL PIPE TO 1787'. HOLE STOOD FULL. WOC 4 HRS 30 MINUTES. TRIP IN HOLE & TAGGED CEMENT @ 1920'. LAID DOWN DRILL PIPE TO 1400'.

PLUG # 2: 1400' TO 1300'
MIXED & PUMPED 100 SX (20.5 BBLS) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 15 BBLS FRESH WATER. HAD GOOD CIRCULATION WHILE PUMPING & HOLE STOOD FULL. LAID DOWN ALL DRILL PIPE.

RECEIVED
JUN 23 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61029 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #61029 that would not fit on the form

32. Additional remarks, continued

PLUG # 3: 100? TO SURFACE
RAN 100? OF 1? PIPE. RDMO ASPEN RIG 14. MIXED & PUMPED 150 SX (30.7 BBLS) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE CIRCULATED CEMENT TO SURFACE & STOOD FULL.

DUG OUT CELLAR & CUT OF 14? CONDUCTOR PIPE 3? BELOW G.L. INSTALLED UNDERGROUND MARKED AS PER BLM REGULATIONS. P&A WAS WITNESSED BY BILL OWENS, VERNAL BLM.

Form 3160-3
(August 2007)

RIG SKID

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☐ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 742-03HX

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-40162

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWSE 842FSL 2174FEL 40.06010 N Lat, 109.42430 W Lon

At proposed prod. zone NENE Lot 1 484FNL 1050FEL 40.07088 N Lat, 109.42439 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T9S R22E Mer SLB

14. Distance in miles and direction from nearest town or post office*
45.5 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
484

16. No. of Acres in Lease
2558.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
11159 MD
7456 TVD

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
4803 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KAYLENE R GARDNER Ph: 435-781-9111

Date
06/19/2008

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
6-25-08

Title

Office
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 23 2008
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #60976 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RIG SKID

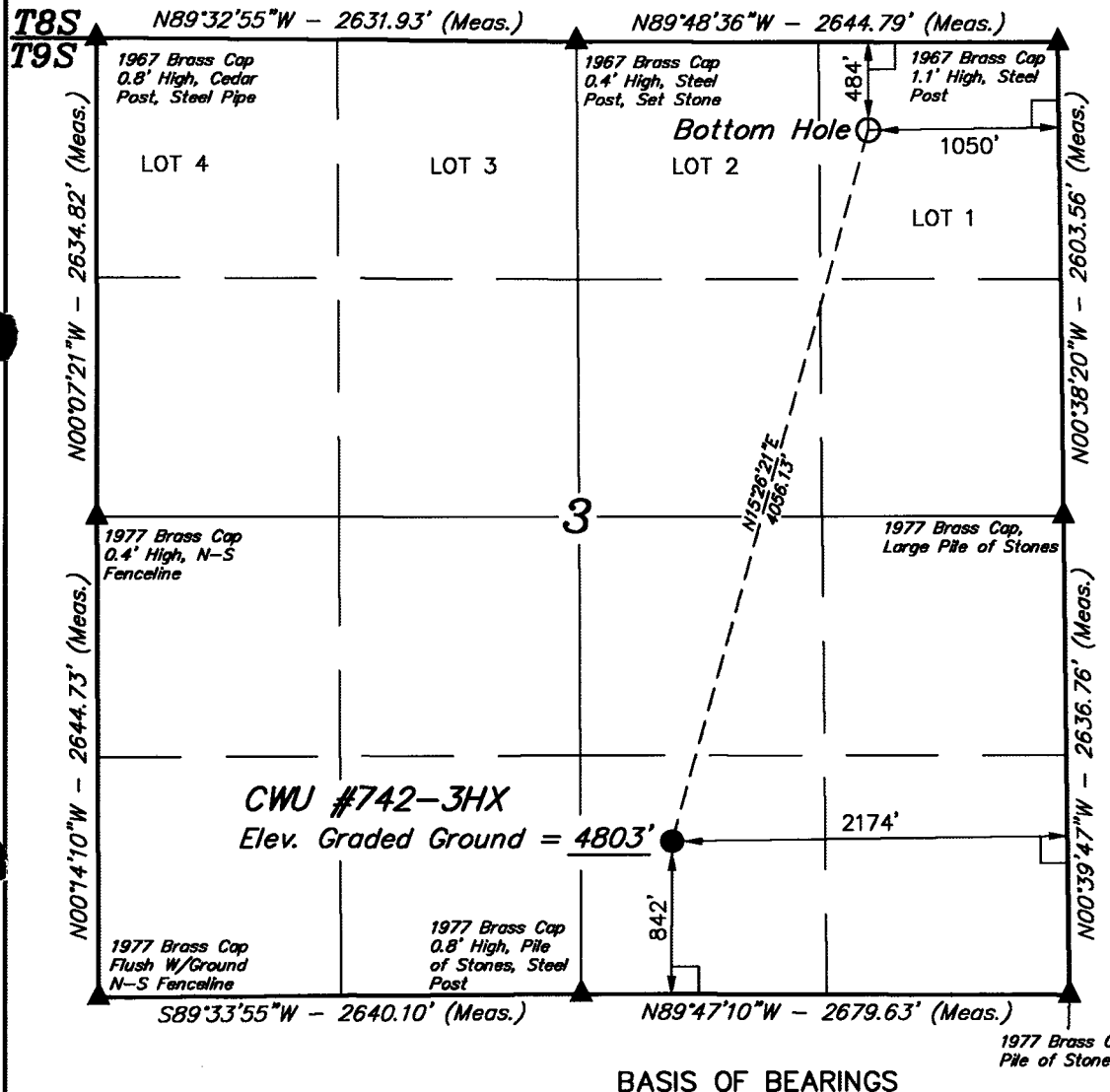
Federal Approval of this Action is Necessary

Surf
634441X
4435412Y
40.060141
-109.423695

BHL 634750X
4436104
40.070879
-109.419824

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R22E, S.L.B.&M.



BASIS OF BEARINGS

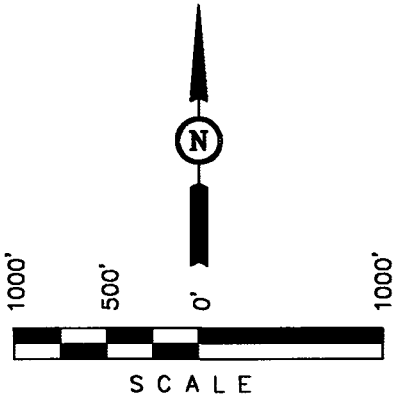
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

EOG RESOURCES, INC.

Well location, CWU #742-3HX, located as shown in the SW 1/4 SE 1/4 of Section 3, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 06-17-08
REVISED: 09-27-07

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°04'15.15" (40.070875)	LATITUDE = 40°03'36.53" (40.060147)
LONGITUDE = 109°25'13.76" (109.420489)	LONGITUDE = 109°25'27.69" (109.424358)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°04'15.28" (40.070911)	LATITUDE = 40°03'36.66" (40.060183)
LONGITUDE = 109°25'11.30" (109.419806)	LONGITUDE = 109°25'25.23" (109.423675)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 09-15-07	DATE DRAWN: 09-25-07
PARTY: G.S. C.R. L.K.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 742-03HX
SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,008		Shale	
Mahogany Oil Shale Bed	2,671		Shale	
Uteland Butte MBR	4,900		Limestone	
Wasatch	5,052	Primary	Sandstone	Gas
Chapita Wells	5,642	Primary	Sandstone	Gas
Buck Canyon	6,329	Primary	Sandstone	Gas
North Horn	7,011	Primary	Sandstone	Gas
TD	11,159			

Estimated TD: 7456' TVD / 11159' MD or 200'± TD **Anticipated BHP: 4,070 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,600' ±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Intermediate	8-¾"	0 – 7643' ±	7"	23.0#	P-110	LTC	5650 PSI	8720 Psi	590,000#
Production	6-¼"	0 – 11159' ±	4-½"	11.6#	HCP-110	LTC	8650 PSI	10690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2600'±)
Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Intermediate Hole Procedure (2600'± - 7643'±)
Float shoe, 1 joint casing, float collar and balance of casing to surface. Centralizers: 6900' (KOP) to 4550'(500' above Wasatch), 1 every other joint (bow-spring). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

Production Hole (7643'± - 11159'±)
4 ½" P-110 dual float, latch-in casing shoe (with latch-in rupture plug) and balance of casing to surface. 4 marker joints (4-½", 11.6#, HCP-110) to be placed 1000' from TD, middle of lateral, 1000' from 7" casing shoe, & KOP. Centralizers: 11239'(TD) to 6400' (500' above KOP), 1 per joint (solid body, rigid, straight-ribbed); 6400' (500' above KOP) to 4550' (500' above Wasatch), 1 every other joint (bow-spring). Thread lock float shoe

6. MUD PROGRAM

Surface Hole (Surface - 2600'±)
Air/air mist or aerated water.

Intermediate Hole (2600'± - 7643'±)
Anticipated MW 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

Production Hole (8216'± - 11159'±)
Anticipated MW 10.0 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

Same mud system as intermediate hole. Torque/drag reducing lubricants will be used as needed, based on hole conditions in the horizontal section.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 742-03HX
SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2600'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Intermediate Hole (2600'± - 7643'±)

Lead: **105 sks:** Hi-Lift "G" w/12.0% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Accelerator),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft^3/sk., 25.25 gps water.

Tail: **360 sks:** 50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.1% D46 (Antifoam), 0.1% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft^3/sk., 5.98gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to ±1800' (500'± above 9-5/8" casing shoe)
Tail volume to be calculated to bring cement to ±4550' (500' above Wasatch).

Final Cement volumes will be based upon gauge-hole plus 50% excess.

Production Hole (7643'± - 11239'±)

Tail:	**535 sks**:	50:50 Poz "G" w/ 2.0% D20 (Bentonite), 0.2% D65 (Dispersant), 0.4% D167 (Fluid Loss Additive), 0.1% D46 (Antifoam), 0.1% D13 (Retarder) mixed at 14.1 ppg, 1.29 ft^3/sk., 5.96gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Tail volume to be calculated to bring cement to ±4550' (500' above Wasatch)

Final Cement volumes will be based upon carbide lags pumped while drilling or gauge-hole plus 30% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2600'±)
Lost circulation

Intermediate Hole (2600'± - 7643'±)
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7643'± - 11239'±)
Hole stability in deviated wellbore.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 742-03HX
SW/SE, SEC. 3, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Schlumberger

EOG Resources

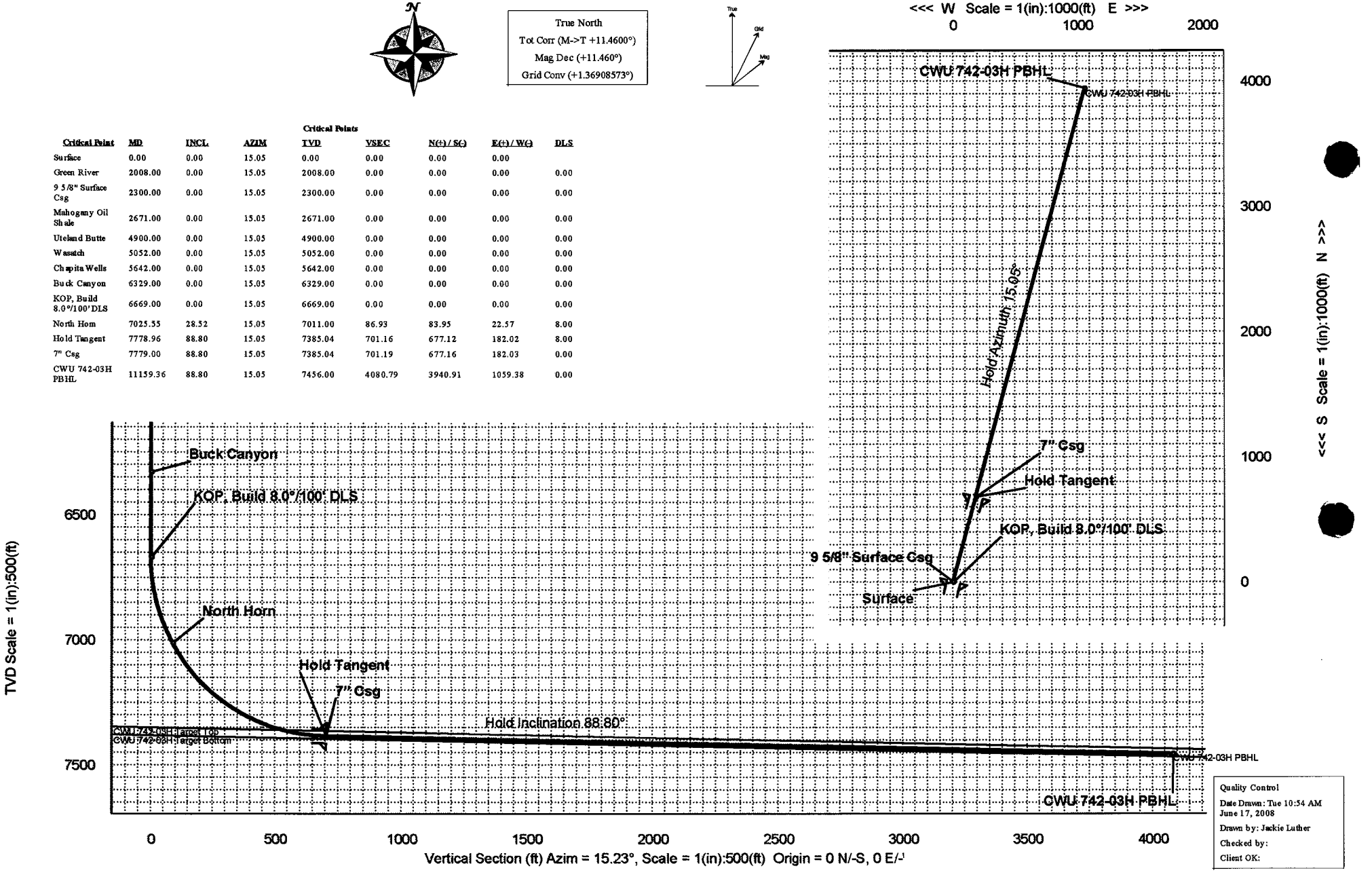
WELL	FIELD	STRUCTURE
CWU 742-03HX	UT, Uintah County (NAD27 NZ)	EOG 03-9S-22E - True 34

Magnetic Parameters				Surface Location				Miscellaneous	
Model: BGGM 2007	Dip: 65.009°	Date: June 17, 2008		Lat: N40 3 36.350	Northing: -92505.09 flUS	Grid Conv: +1.36908573°		Slot: EOG 03-9S-22E (CWU 742-03HX)	TVD Ref: RKB (4922.00 ft above MSL)
	Mag Dec: +11.460°	FS: 52663.9 nT		Lon: W109 25 24.960	Easting: 2581279.34 flUS	Scale Fact: 1.0001706505		Plan: R4 jld 17Jun08	Srvy Date: June 17, 2008

True North
Tot Corr (M->T +11.4600°)
Mag Dec (+11.460°)
Grid Conv (+1.36908573°)

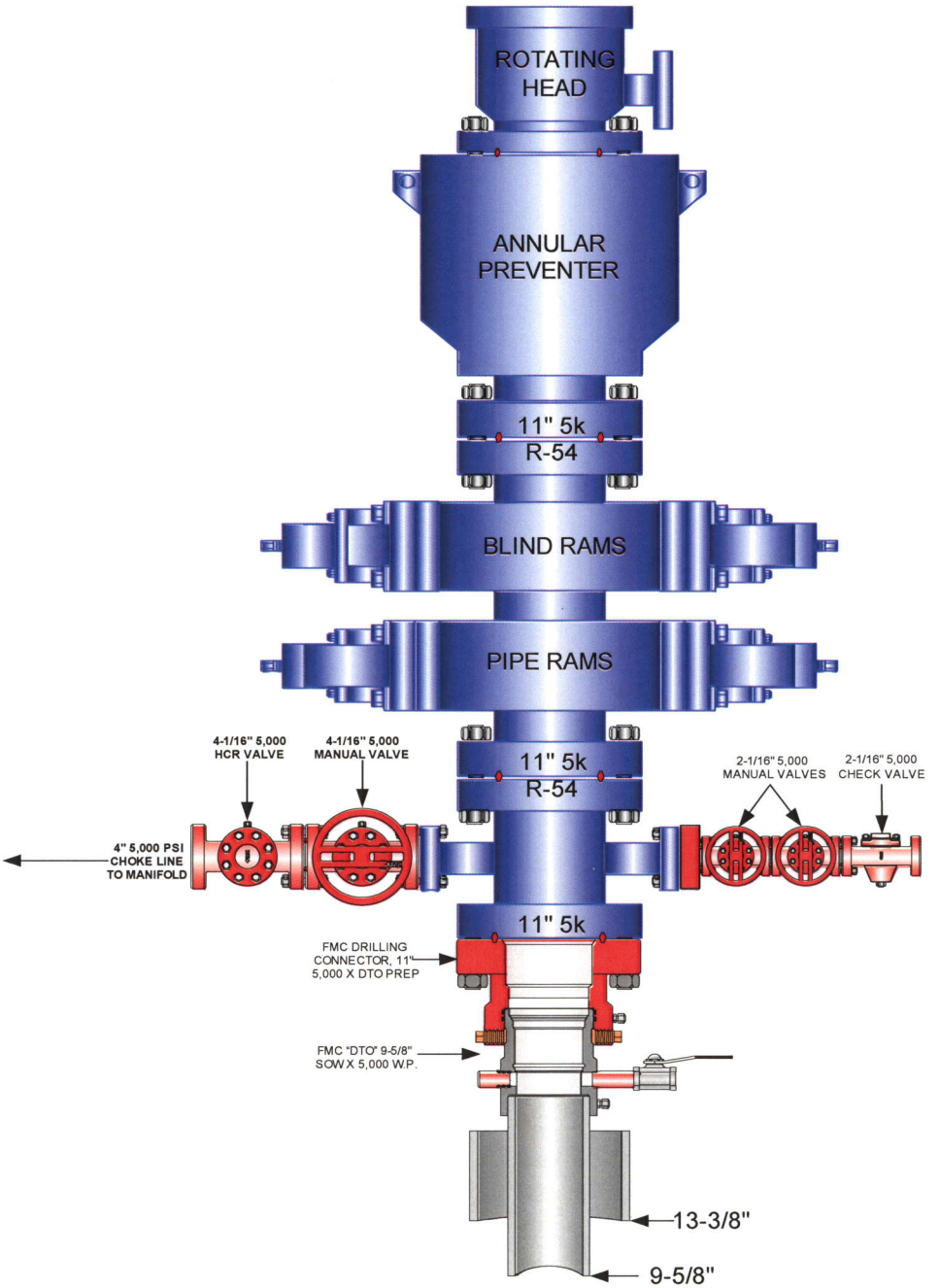
Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+) / S(-)	E(+) / W(-)	DLS
Surface	0.00	0.00	15.05	0.00	0.00	0.00	0.00	
Green River	2008.00	0.00	15.05	2008.00	0.00	0.00	0.00	0.00
9 5/8" Surface Csg	2300.00	0.00	15.05	2300.00	0.00	0.00	0.00	0.00
Mahogany Oil Shale	2671.00	0.00	15.05	2671.00	0.00	0.00	0.00	0.00
Uteland Butte	4900.00	0.00	15.05	4900.00	0.00	0.00	0.00	0.00
Wasatch	5052.00	0.00	15.05	5052.00	0.00	0.00	0.00	0.00
Chapita Wells	5642.00	0.00	15.05	5642.00	0.00	0.00	0.00	0.00
Buck Canyon	6329.00	0.00	15.05	6329.00	0.00	0.00	0.00	0.00
KOP, Build 8.0°/100' DLS	6669.00	0.00	15.05	6669.00	0.00	0.00	0.00	0.00
North Horn	7025.55	28.52	15.05	7011.00	86.93	83.95	22.57	8.00
Hold Tangent	7778.96	88.80	15.05	7385.04	701.16	677.12	182.02	8.00
7" Csg	7779.00	88.80	15.05	7385.04	701.19	677.16	182.03	0.00
CWU 742-03H PBHL	11159.36	88.80	15.05	7456.00	4080.79	3940.91	1059.38	0.00

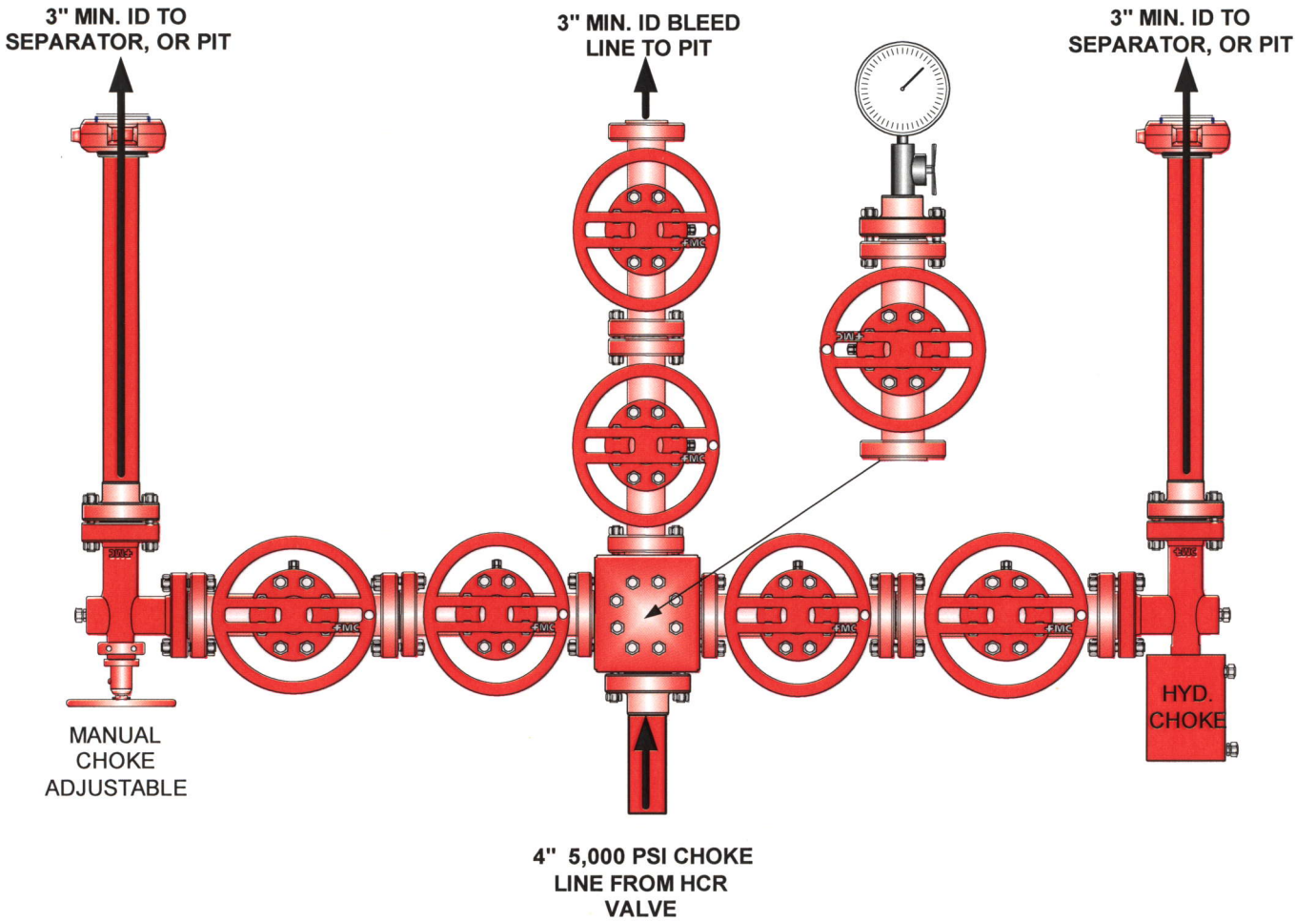


Quality Control
Date Drawn: Tue 10:54 AM June 17, 2008
Drawn by: Jackie Luther
Checked by:
Client OK:

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 742-03HX
SWSE, Section 3, T9S, R22E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 360 feet long with a 40-foot right-of-way, disturbing approximately 0.33 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.58 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 46.5 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 360' in length. See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within the Chapita Wells Unit.

3. *Location of Existing Wells Within a One-mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No off well pad pipeline will be required. The pipeline will tie-in to an existing pipeline on pad for Chapita Wells Unit 833-3.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

Erosion structure east of corner #1 will remain as is, the erosion dam east of corner #2 will be moved east spilling into a third dam south of corner #2.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on April 16, 2007 MOAC report No. 06-607. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 742-03HX Well, located in the SWSE, of Section 3, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

June 19, 2008
Date

Lead, Regulatory Assistant

EOG RESOURCES, INC.

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY; THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE ROAD RE-ROUTE TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 360' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.5 MILES.

EOG RESOURCES, INC.

CWU #742-3HX

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R22E, S.L.B.&M.

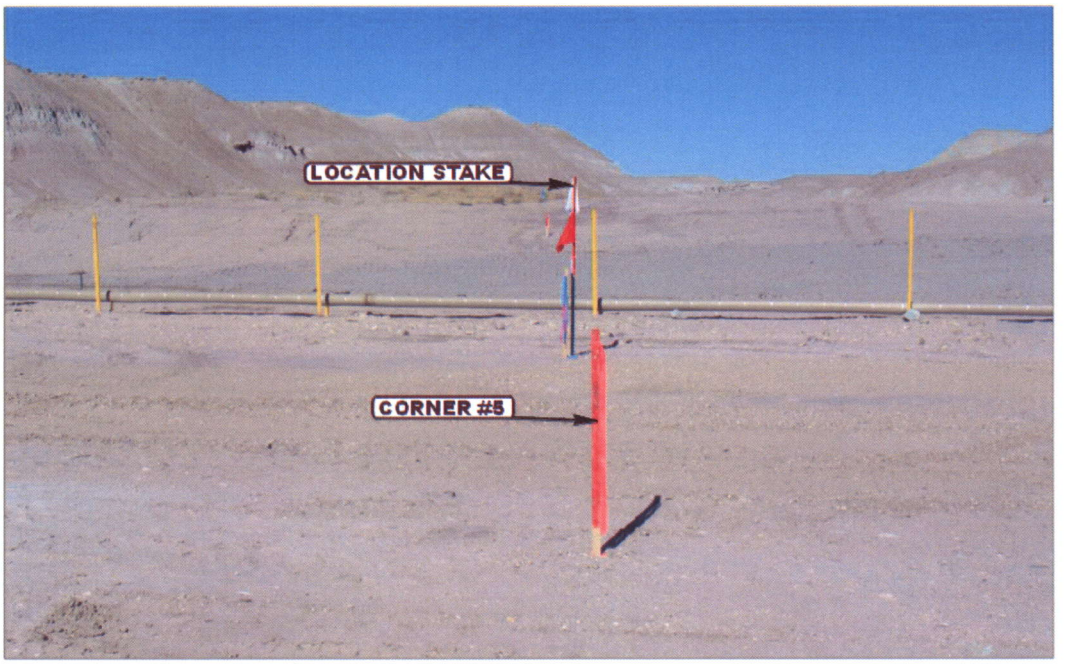


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

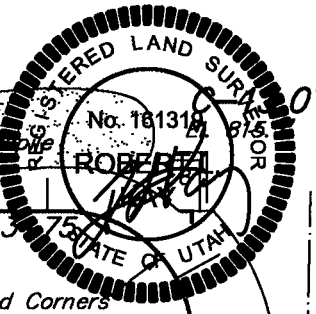
LOCATION PHOTOS	09 MONTH	25 DAY	07 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: C.P.	REV: 06-18-08 L.K.		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 09-25-07
Drawn By: L.K.
REVISED: 06-18-08

Prevailing Winds

Existing Access Road

F-5.9'
El. 796.8'

Proposed Access Road Re-Route

Topsoil Stockpile

C-0.0'
El. 810.7'

Sta. 3+75

F-0.4'
El. 802.3'

Round Corners as needed

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N50°11'40"W	15.62'

NOTE:
Earthwork Calculations Require a Fill of 0.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Existing 3" Pipeline

200'

CATWALK

Flare Pit

EXISTING PAD

Anchor

PIPE RACKS

N15°26'21"E 4056.13'
(To Bottom Hole)

C-0.1'
El. 802.8'

#742-3HX

C-3.9'
El. 806.6'

C-12.1'
El. 802.8'
(btm. pit)

RIG

DOG HOUSE

150'

Sta. 1+75

36'

75'

F-0.5'
El. 802.2'

#742-3H

S51°32'35"E
40.00'

MUD TANKS

WATER

WELL #833-3

TRAILER

TOILET

MUD SHED

HOPPER

FUEL

POWER

TOOLS

FUEL

Sta. 0+50

RESERVE PITS (12' Deep)

Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±
Total Pit Volume = 4,030 Cu. Yds

Anchor

EXISTING TOPSOIL

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

175'

1:1 1/2 SLOPE

TRASH

F-0.4'
El. 802.3'

STORAGE TANK

C-6.0'
El. 808.7'

Sta. 0+00

C-12.1'
El. 802.8'
(btm. pit)

20' WIDE BENCH

C-0.1'
El. 802.8'

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 4802.2'

Elev. Graded Ground at Location Stake = 4802.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

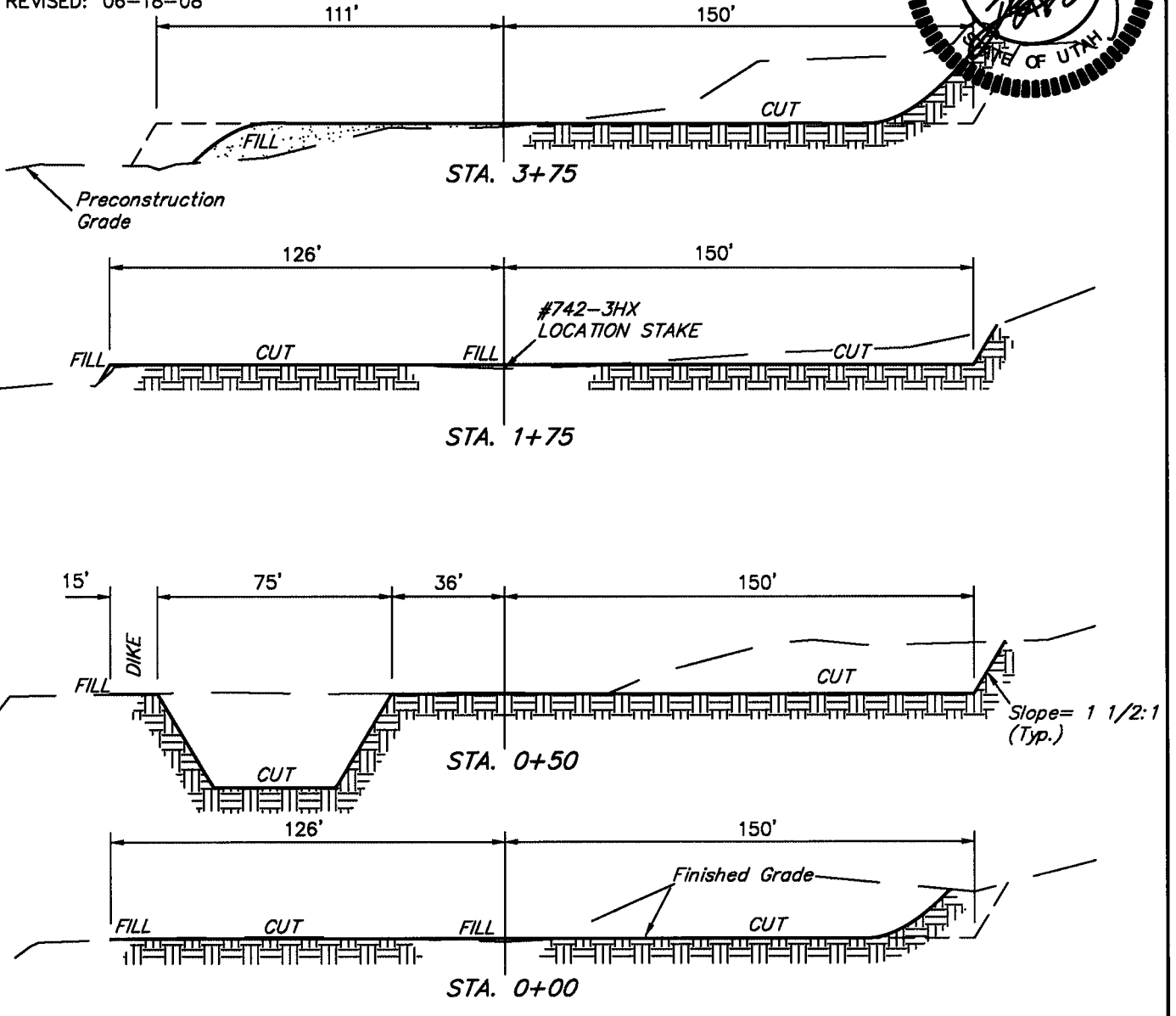
CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 09-25-07
Drawn By: L.K.
REVISED: 06-18-08

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only)	=	*1,270* Cu. Yds.
Remaining Location	=	*9,630* Cu. Yds.
TOTAL CUT	=	*10,900* CU.YDS.
FILL	=	*1,420* CU.YDS.

EXCESS MATERIAL	=	*9,480* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*3,290* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*6,190* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.

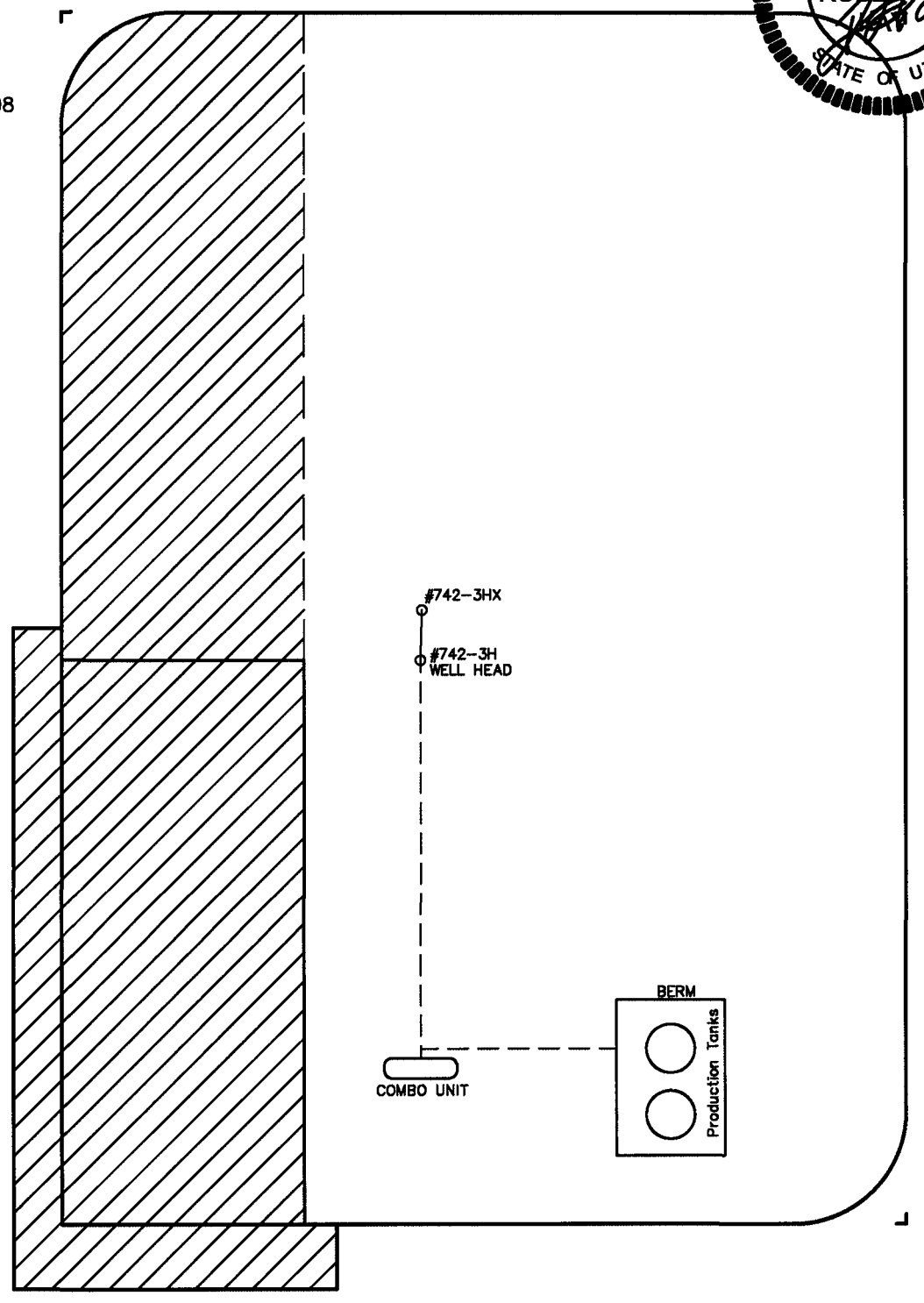
PRODUCTION FACILITY LAYOUT FOR

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

FIGURE #3

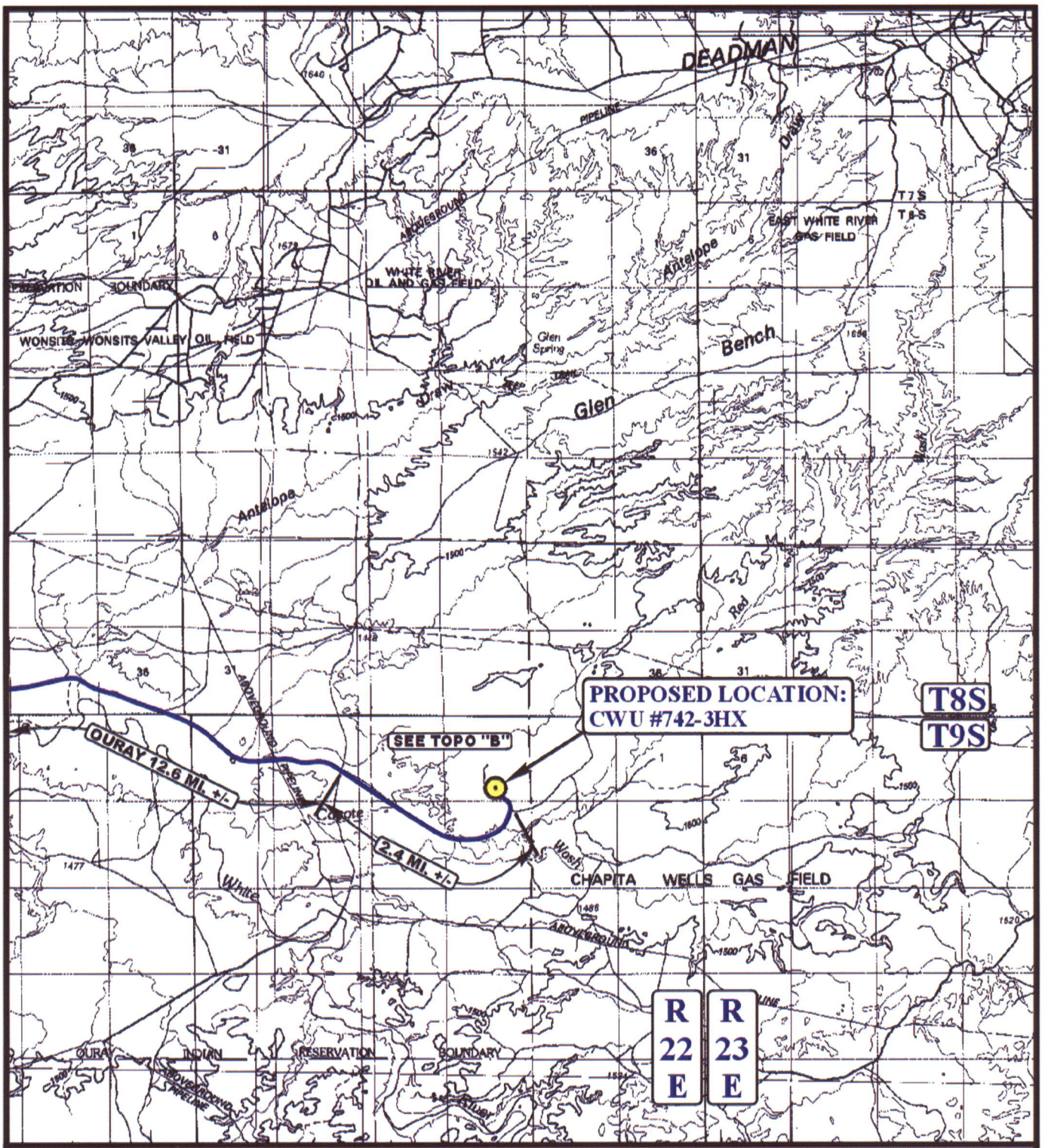
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

SCALE: 1" = 50'
DATE: 09-25-07
Drawn By: L.K.
REVISED: 06-18-08



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

PROPOSED LOCATION

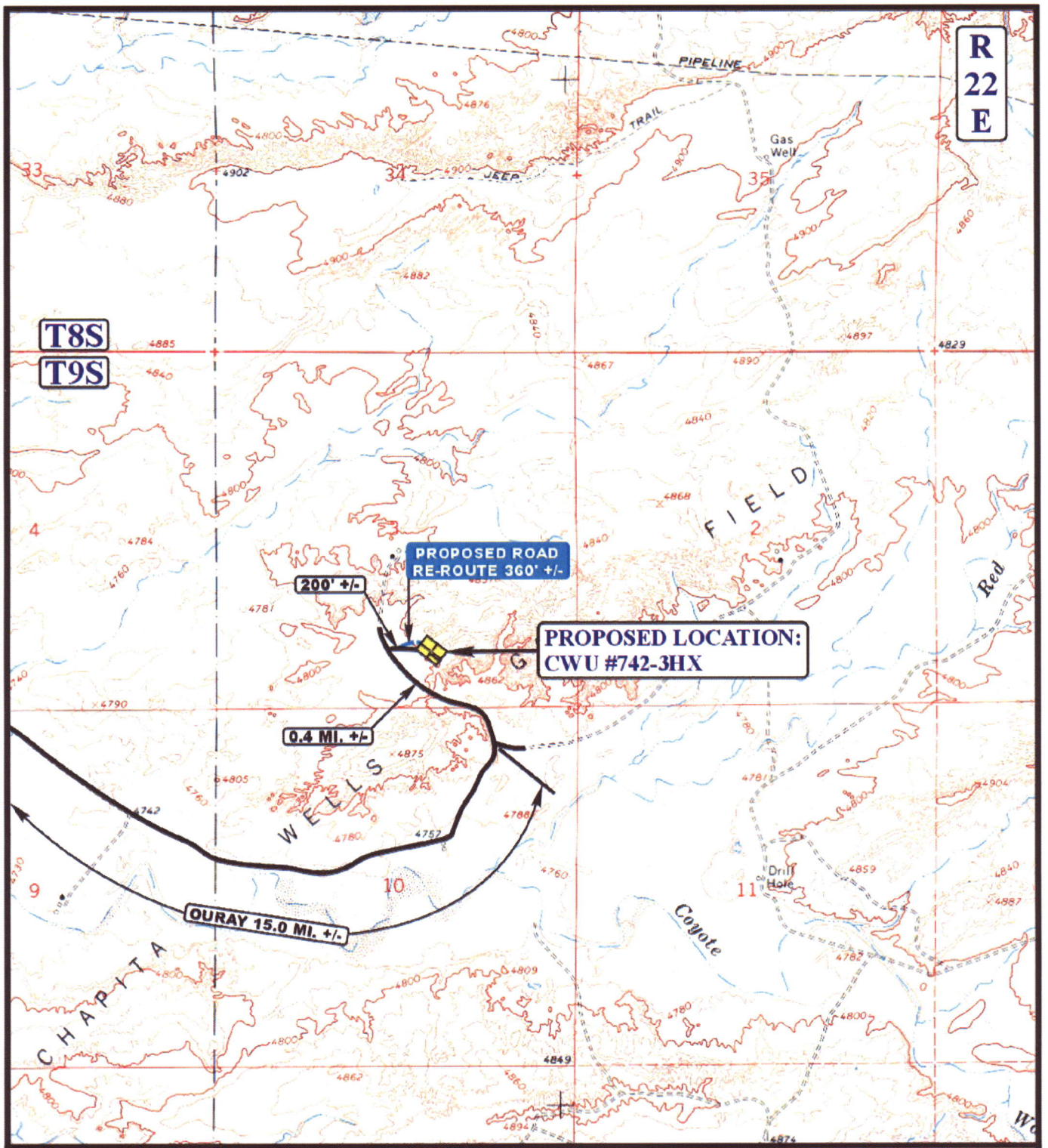
N

EOG RESOURCES, INC.

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	25 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REV: 06-18-08 L.K.		



LEGEND:

EXISTING ROAD

PROPOSED ROAD RE-ROUTE

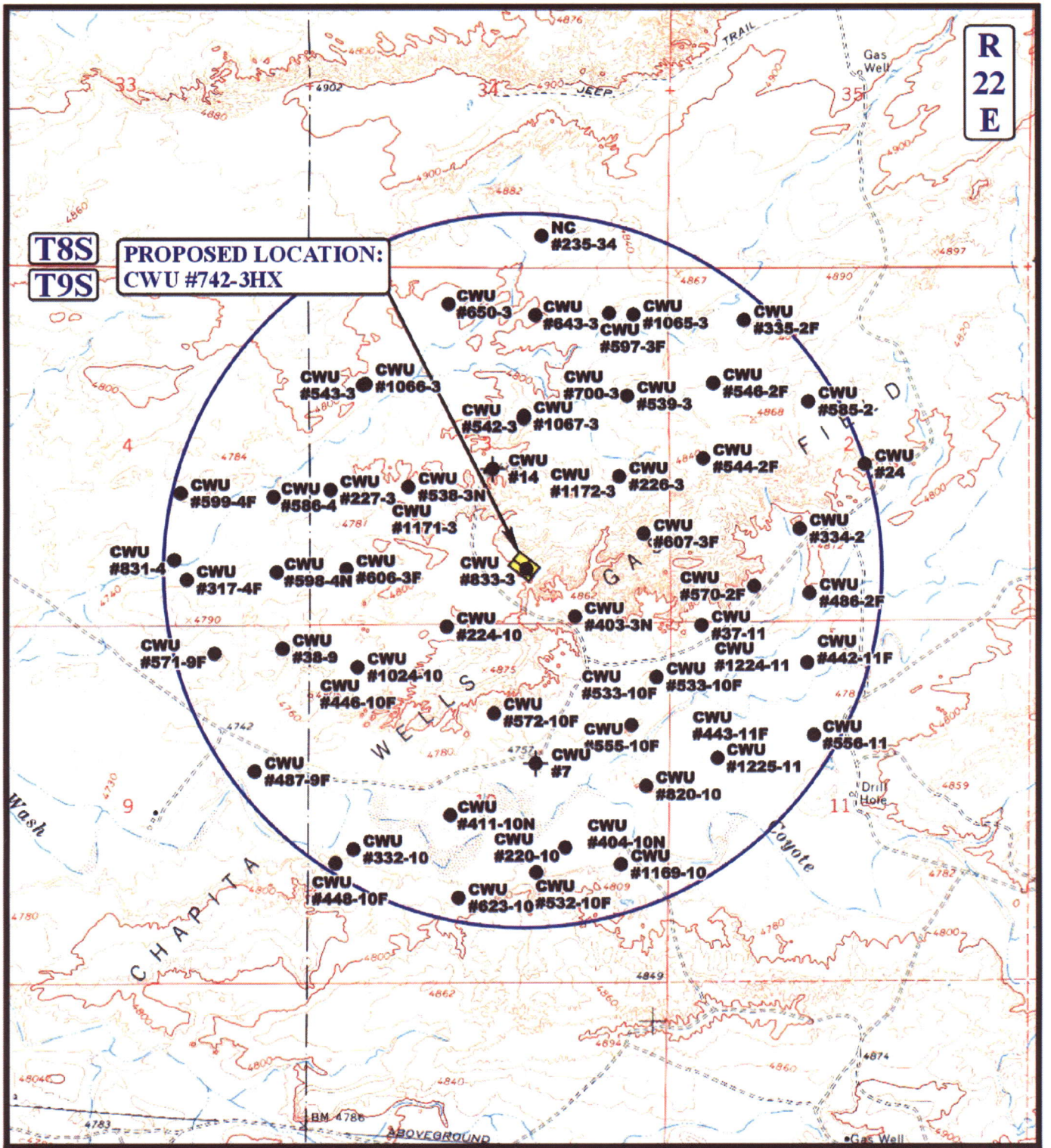
N

EOG RESOURCES, INC.

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	25 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REV: 06-18-08 L.K.		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

CWU #742-3HX
SECTION 3, T9S, R22E, S.L.B.&M.
842' FSL 2174' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 09 MONTH | 25 DAY | 07 YEAR

SCALE: 1" = 2000' | DRAWN BY: C.P. | REV: 06-18-08 L.K.

C TOPO

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/23/2008

API NO. ASSIGNED: 43-047-40162

WELL NAME: CWU 742-03HX(RIGSKID)

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWSE 3 090S 220E **RIG SKID**

SURFACE: 0842 FSL 2174 FEL

NE NE BOTTOM: 0484 FNL 1050 FEL

COUNTY: UINTAH

LATITUDE: 40.06014 LONGITUDE: -109.4237

UTM SURF EASTINGS: 634441 NORTHINGS: 4435412

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0281

PROPOSED FORMATION: NHORN

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

Y Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3. * Horizontal

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

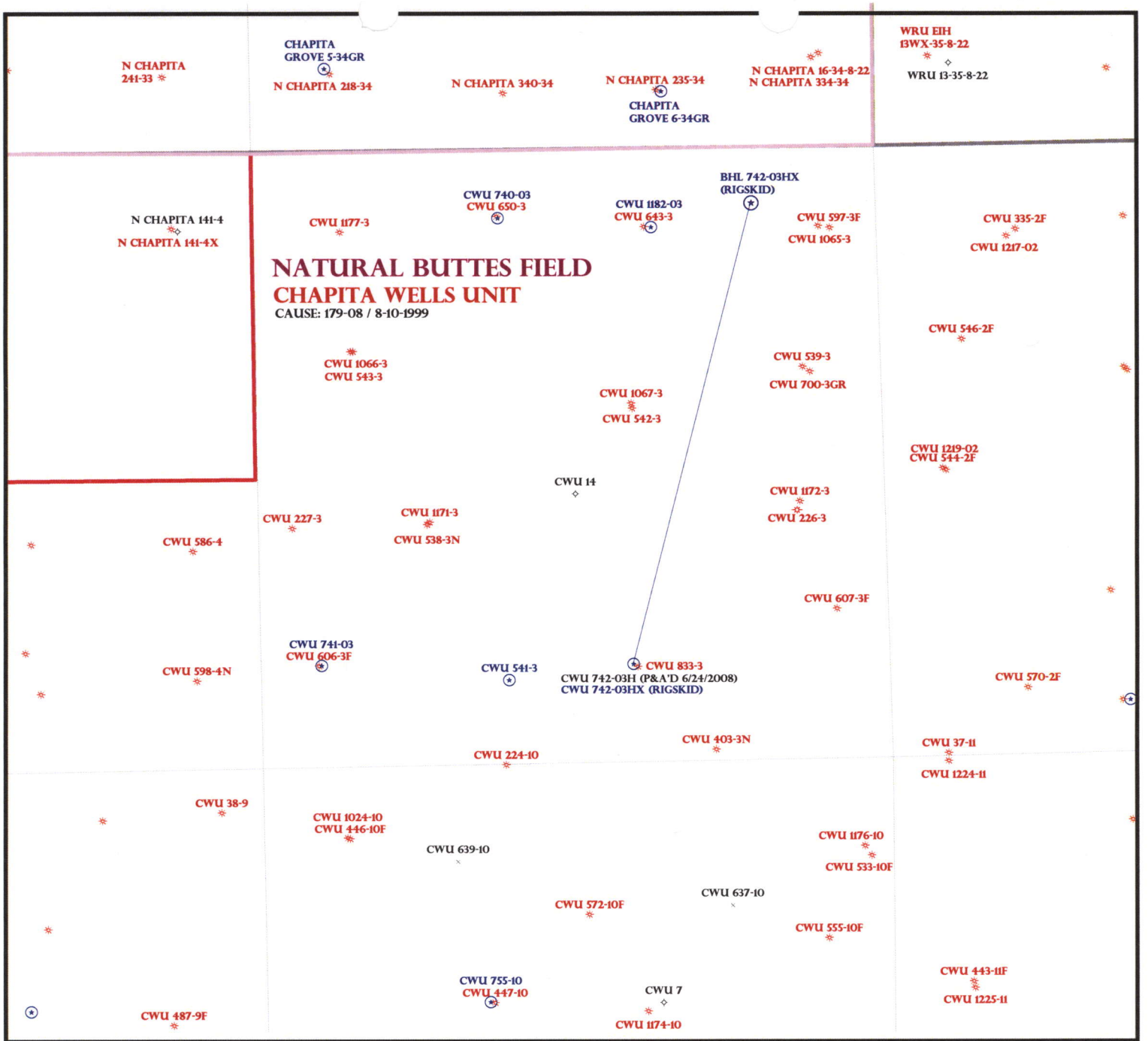
Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Oil SHALE

no rig skid clause because no statement of basis or RDCC in this letter & no horizontal clause because in an unit.



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 24-JUNE-2008

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 742-03HX Well, Surface Location 842' FSL, 2174' FEL, SW SE, Sec. 3, T. 9 South, R. 22 East, Bottom Location 484' FNL, 1050' FEL, NE NE, Sec. 3, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40162.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 742-03HX
API Number: 43-047-40162
Lease: UTU0281

Surface Location: SW SE **Sec.** 3 **T.** 9 South **R.** 22 East
Bottom Location: NE NE **Sec.** 3 **T.** 9 South **R.** 22 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**
   Notify the Division with 24 hours of spudding the well.
   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.
   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☐ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
UTU63013AE

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
CWU 742-03HX Rig Skid

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE R GARDNER
E-Mail: kaylene_Gardner@eogresources.com

9. API Well No.
43 047 40162

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWSE 842FSL 2174FEL 40.06010 N Lat, 109.42430 W Lon

At proposed prod. zone NENE Lot 1 484FNL 1050FEL 40.07088 N Lat, 109.42439 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T9S R22E Mer SLB

14. Distance in miles and direction from nearest town or post office*
45.5 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
484

16. No. of Acres in Lease
2557.84✓

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
11159 MD
7456 TVD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
4803 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KAYLENE R GARDNER Ph: 435-781-9111

Date
06/19/2008

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
JERRY KENCZKA

Date
6-19-2008

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #60976 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 06/19/2008 (08GXJ4791AE)

NOTICE OF APPROVAL

RECEIVED
JUN 24 2008
DIV. OF OIL, GAS & MINING

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Original NOS
09/20/2007

08GXJ4791AE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**SWSE, Sec. 3, T9S, R22E**
Well No:	**CWU 742-03HX (Rig Skid)**	**Lease No:**	**UTU-0281**
API No:	**43-047-**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

  6 lbs Hycrest and 6 lbs of Needle and Thread grass

- All the culverts will be installed according to the BLM Gold Book.

- The road and well pad will have road base on the surface.

- Bury pipeline at all low water crossings.

- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

- The spillway on the existing pond at corner 2 will be improved with rock armoring.

- The bypassed portion of the existing access road will be rehabilitated and re-seeded with the interim seed mix.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Site Specific Drilling Plan COAs'

- The top of the intermediate casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Air Drilling, Onshore Order #2, Variances' Granted:

- Straight run blooie line: variance granted to use a non-straight blooie line.
- Blooie line length: variance granted to use a 75' blooie line.
- Dedusting equipment: variance granted to use aerated water system in lieu of deduster equipment.
- Automatic igniter or continuous pilot light on the blooie line: variance granted to use aerated water system in lieu of igniter or pilot light.
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore: variance granted to use truck/rig mounted air compressors that are less than 100 feet from the well bore and are not in the opposite direction from the well bore.
- Properly lubicated and maintained rotating head: variance granted to use a properly maintained and lubricated stripper head.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40162	Chapita Wells Unit 742-03HX		SWSE	3	9S	22E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	4905	6/20/2008			7/14/08	

R

Comments: Wasatch well BHL=NENE
NHORN = WSTC

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
Name (Please Print)
Signature
Regulatory Assistant
Title
6/26/2008
Date

RECEIVED
JUN 26 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 742-03HX

2. Name of Operator
EOG RESOURCES INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-40162

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T9S R22E SWSE 842FSL 2174FEL
40.06015 N Lat, 109.42436 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/20/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61113 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 06/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 742-03HX

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-40162

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T9S R22E SWSE 842FSL 2174FEL
40.06015 N Lat, 109.42436 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62916 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 15 2008
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 09-10-2008

Well Name	CWU 742-03HX	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-40162	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	07-02-2008	**Class Date**	
Tax Credit	N	**TVD / MD**	7,456/ 11,159	**Property #**	064027
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,822/ 4,803				
Location	Section 3, T9S, R22E, SW/SE, 842 FSL & 2174 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	55.124	**NRI %**	46.807

AFE No	306608	**AFE Total**	3,471,800	**DHC / CWC**	2,259,300/ 1,212,500
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	06-19-2008
Release Date	08-09-2008				

06-19-2008 **Reported By** CINDY VAN RANKEN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

SHL: 842' FSL & 2174' FEL (SW/SE)
SECTION 3, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.060183, LONG 109.423675 (NAD 83)

BHL: 484' FNL & 1050' FEL (NE/NE)
SECTION 3, T9S, R22E
UINTAH COUNTY, UTAH

TRUE #34
OBJECTIVE: 11159' MD/ 7456' TVD, NORTH HORN
DW/GAS
OBJECTIVE: CHAPITA WELLS PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: UTU-0281
ELEVATION: 4802.2' NAT GL, 4802.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4803'), 4822' KB (19')

EOG BPO WI 95.024030%, NRI 77.904065%

EOG APO WI 55.1242%, NRI 46.806575%

06-23-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD NOTIFICATION-WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 06/20/08 @ 2:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 06/20/08 @ 1:15 PM.

06-27-2008 **Reported By** KYLAN COOK

DailyCosts: Drilling	$214,346	**Completion**	$0	**Daily Total**	$214,346
Cum Costs: Drilling	$214,346	**Completion**	$0	**Well Total**	$214,346

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 6/23/2008. DRILLED 12-1/4" HOLE TO 2600' GL. ENCOUNTERED WATER AT 560'. RAN 61 JTS (2595.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2614' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX. TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/197 BBLS FRESH WATER. BUMP PLUG W/950# @ 11:45 PM, 6/25/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 190 BBLS INTO FRESH WATER FLUSH. CIRCULATED 5 BBL OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 250 SX (51 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 5 BBL LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. GLEN'S WIRELINE TOOK SURVEYS WHILE DRILLING @ 860'-1°, 1560'-1.25°, 2100'-1.25°, 2580'-1.75°. CONDUCTOR LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.8 MS= 89.6. 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8 KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/23/2008 @ 2:50 PM.

06-30-2008 **Reported By** DAN LINDSEY/JESSERICHEY

DailyCosts: Drilling	$29,217	**Completion**	$0	**Daily Total**	$29,217
Cum Costs: Drilling	$243,563	**Completion**	$0	**Well Total**	$243,563

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT. INSTALL CHARGER PUMP.

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1363-25H. RELEASED TRUCKS @ 1830 HRS. RURT. WELDED ON CASING HEAD. INSTALLED MULTI-BOWL HEAD. 50% RIGGED UP. 15 MEN, 135 MAN-HOURS. NO ACCIDENTS. MOVE FROM CWU 1363-25H TO CWU 742-03HX IS APPROXIMATELY 6.2 MILES. TRANSFERRED 14 JTS(589.64) 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1363-25H TO CWU 742-03HX. TRANSFERRED 2 MARKER JTS(42.58') 4.5" 11.6# HCP-110 CASING FROM CWU 1363-25H TO CWU 742-03HX. TRANSFERRED 2622 GALS DIESEL FROM CWU 1363-25H TO CWU 742-03HX. OLD LOCATION CWU 1363-25H IS CLEARED AND CLEANED. CWU 742-03HX LOCATION DIMENSIONS: PIT 37', FRONT 188', BACK 194', HOUSE 150'.
20:00	06:00	10.0	OPERATION SUSPENDED FOR NIGHT.

07-01-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$69,490	**Completion**	$0	**Daily Total**	$69,490
Cum Costs: Drilling	$313,053	**Completion**	$0	**Well Total**	$313,053

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	21:00	15.0	FINISH RURT. WELDERS FABRICATE MODIFICATIONS TO CENTRIFUGALS AND MUD PUMP SUCTION LINES.
21:00	06:00	9.0	OPERATION SUSPENDED FOR NIGHT. PLAN TO BEGIN BOP TEST @ 2000 HRS 7/1/08.

07-02-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$51,435	**Completion**	$0	**Daily Total**	$51,435
Cum Costs: Drilling	$364,488	**Completion**	$0	**Well Total**	$364,488

MD	2,614	**TVD**	2,614	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO SPUD

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HELD SAFETY MEETING W/RIG CREW. RURT. WORKED ON PUMPS. WELDERS FABRICATING LINES FOR NEW CHARGER PUMP. TALLIED BHA & DP. 15 MEN, 120 MAN-HOURS. NO ACCIDENTS.
20:00	01:00	5.0	ACCEPTED FOR DAYWORK @ 20:00 HRS, 7/1/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1400 HRS 6/30/08 OF BOP TEST.
01:00	02:00	1.0	INSTALLED WEAR BUSHING. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.

02:00	05:00	3.0	PU BHA & DP.
05:00	06:00	1.0	RD WEATHERFORD LD MACHINE. TORQUED KELLY. INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING.
			DIESEL 8892 GALS(USED 228).
			NO ACCIDENTS. FULL CREWS.

07-03-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$116,667	**Completion**	$0	**Daily Total**	$116,667
Cum Costs: Drilling	$481,156	**Completion**	$0	**Well Total**	$481,156

MD	4,644	**TVD**	4,644	**Progress**	2,030	**Days**	1	**MW**	9.3	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4644'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TORQUED KELLY.
06:30	07:00	0.5	PU DP. TAGGED @ 2568.
07:00	07:30	0.5	PRE-SPUD INSPECTION.
07:30	08:30	1.0	SET & FUNCTION COM. DRILLED CEMENT FROM 2568 TO 2620, FELL OUT OF CMT, RIH TO 2636.
08:30	09:00	0.5	CIRCULATE HOLE CLEAN.
09:00	09:30	0.5	PERFORMED F.I.T. @ 2636 TO 11.2 PPG EMW(380 PSI).
09:30	12:30	3.0	DRILLED 2636 TO 2978(342' @ 114.0 FPH), WOB 5-17K, GPM 450, RPM 45-50/MOTOR 72, SPP 1500, NO FLARE.
12:30	13:00	0.5	SERVICED RIG. BOP DRILL. FUNCTION ANNULAR.
13:00	19:00	6.0	DRILLED 2978 TO 3513(535' @ 89.2 FPH), WOB 19K, GPM 450, RPM 45/MOTOR 72, SPP 1500, NO FLARE.
19:00	19:30	0.5	SURVEY @ 3433, 1.25 DEGREES.
19:30	06:00	10.5	DRILLED 3513 TO 4644(1131' @ 107.7 FPH), WOB 17-20K, GPM 450, RPM 45/MOTOR 72, SPP 1600, NO FLARE. THIS AM MUD 9.3 PPG, VIS 38.
			GAS: BG 160, CONN 2276, HG 6451. 60% SHALE, 20% SANDSTONE, 20% LIMESTONE. 10 SHOWS.
			DIESEL 7866 GALS(USED 1026).
			NO ACCIDENTS. FULL CREWS. 3 BOP DRILLS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 2 DAYS ON LOCATION.
06:00	06:00	24.0	SPUDDED 8.75" HOLE @ 09:30 HRS, 7/2/08.

07-04-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$45,205	**Completion**	$0	**Daily Total**	$45,205
Cum Costs: Drilling	$526,361	**Completion**	$0	**Well Total**	$526,361

MD	6,215	**TVD**	6,215	**Progress**	1,571	**Days**	2	**MW**	9.7	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6215'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 4644 TO 4863(219' @ 73.0 FPH), WOB 20K, GPM 450, RPM 40-45/MOTOR 72, SPP 1700, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
09:30	06:00	20.5	DRILLED 4863 TO 6215(1352' @ 66.0 FPH), WOB 20K, GPM 450, RPM 35-45/MOTOR 72, SPP 1930, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 43.

GAS: BG 75, CONN 220, HG 8897. 80% SHALE, 20% SANDSTONE. 4 SHOWS.
DIESEL 6612 GALS(USED 1254).
NO ACCIDENTS. FULL CREWS.
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
MUDLOGGER 3 DAYS ON LOCATION.

07-05-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$53,590	**Completion**	$0	**Daily Total**	$53,590
Cum Costs: Drilling	$575,236	**Completion**	$0	**Well Total**	$575,236

MD	6,665	**TVD**	6,665	**Progress**	450	**Days**	3	**MW**	9.9	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PU DIRECTIONAL BHA/DRILL CURVE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6215 TO 6393(178' @ 50.9 FPH), WOB 20K, GPM 450, RPM 40/MOTOR 72, SPP 2000, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:00	16:30	6.5	DRILLED 6215 TO 6665(450' @ 69.2 FPH), WOB 20K, GPM 450, RPM 40/MOTOR 72, SPP 2000, NO FLARE. MW 9.9 PPG, VIS 43.
			GAS: BG 70, CONN 280, DTG 3766, HG 3766. NO SHOWS. 70% SHALE, 30% SANDSTONE.
16:30	17:30	1.0	CIRCULATED BOTTOMS UP.
17:30	18:00	0.5	PUMPED GYRO SURVEY TOOL DOWN HOLE.
18:00	22:00	4.0	SET & FUNCTION COM. TOOH W/GYRO SURVEY TOOL.
22:00	00:00	2.0	LD REAMERS, HUNTING MUD MOTOR, & DRILL COLLARS.
00:00	06:00	6.0	PU DIRECTIONAL TOOLS & MWD.
			DIESEL 5358 GALS(USED 1254).
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.
			MUDLOGGER 4 DAYS ON LOCATION.
			NO ACCIDENTS. FULL CREWS.

07-06-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$71,110	**Completion**	$0	**Daily Total**	$71,110
Cum Costs: Drilling	$646,347	**Completion**	$0	**Well Total**	$646,347

MD	6,793	**TVD**	6,793	**Progress**	128	**Days**	4	**MW**	10.0	**Visc**	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6793'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TIH TO 2700.
06:30	07:00	0.5	PERFORMED MOTOR & MWD TEST.
07:00	08:00	1.0	TIH, TAGGED LEDGE @ 4890.
08:00	10:30	2.5	WASHED & REAMED 4890 TO 5062.
10:30	11:00	0.5	TIH, TAGGED FILL @ 6520.
11:00	14:00	3.0	WASHED & REAMED 6520 TO 6665.
14:00	16:30	2.5	DRILL SLIDE 6665 TO 6706(41' @ 16.4 FPH), WOB 10-18K, GPM 450, MOTOR RPM 135, SPP 1950, NO FLARE.
16:30	17:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
17:00	23:30	6.5	DRILL SLIDE 6706 TO 6767(61' @ 9.4 FPH), WOB 10-18K, GPM 450, MOTOR RPM 135, SPP 1950, NO FLARE.
23:30	00:30	1.0	REBOOT MWD COMPUTER.
00:30	06:00	5.5	DRILL SLIDE 6767 TO 6793(26' @ 4.7 FPH), WOB 10-13K, GPM 450, MOTOR RPM 135, SPP 1950, NO FLARE.

GAS: BG 45, CONN 180, TG 484. NO SHOWS. 60% SHALE, 40% SANDSTONE.

DIESEL 4250 GALS(USED 1108).

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 5 DAYS ON LOCATION.

07-07-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$60,571	**Completion**	$0	**Daily Total**	$60,571
Cum Costs: Drilling	$706,919	**Completion**	$0	**Well Total**	$706,919

MD	6,947	**TVD**	6,947	**Progress**	154	**Days**	5	**MW**	10.0	**Visc**	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING CURVE @ 6947'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED SLIDE & MWD SURVEY 6793 TO 6833(40' @ 7.3 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2000, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE & MWD SURVEY 6833 TO 6947(114' @ 6.3 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2000, NO FLARE. THIS A.M. MUD 10.0 PPG, VIS 44.
			GAS: BG 55, CONN 165, HG 252. NO SHOWS. 70 % SHALE, 30% SANDSTONE.
			DIESEL 2980 GALS(USED 1270).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 6 DAYS ON LOCATION.

07-08-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$78,808	**Completion**	$0	**Daily Total**	$78,808
Cum Costs: Drilling	$785,727	**Completion**	$0	**Well Total**	$785,727

MD	7,053	**TVD**	7,031	**Progress**	106	**Days**	6	**MW**	10.0	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SLIDE DRILLING @ 7053

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED SLIDE & MWD SURVEY 6947 TO 6958(11' @ 7.3 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2050, NO FLARE.
07:30	08:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:00	11:00	3.0	DRILLED SLIDE & MWD SURVEY 6958 TO 6981(23' @ 7.7 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2050, NO FLARE.
11:00	11:30	0.5	WORKED ON PASON & MWD COMPUTERS.
11:30	23:00	11.5	DRILLED SLIDE & MWD SURVEY 6981 TO 7029 (48' @ 4.2 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2050, NO FLARE.
23:00	00:00	1.0	TROUBLE SHOOT PASON & MWD COMPUTERS.
00:00	05:00	5.0	DRILLED SLIDE & MWD SURVEY 7029 TO 7053(24' @ 4.8 FPH), WOB 10-12K, GPM 450, MOTOR RPM 135, SPP 2050, NO FLARE.
05:00	06:00	1.0	REPLACE MWD COMPUTER. THIS A.M. MUD 10.0 PPG, VIS 43.
			GAS: BG 60, CONN 150, HG 209. NO SHOWS. 50% SANDSTONE, 50% SHALE.
			DIESEL 7630 GALS(HAULED 6000, USED 1350).
			NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
MUDLOGGER 7 DAYS ON LOCATION.

07-09-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$60,516	**Completion**	$0	**Daily Total**	$60,516
Cum Costs: Drilling	$837,227	**Completion**	$0	**Well Total**	$837,227

MD	7,058	**TVD**	7,035	**Progress**	5	**Days**	7	**MW**	10.5	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SLIDE DRILLING @ 7058'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED SLIDE 7053 TO 7058(5'), WOB 10K, GPM 450, MOTOR RPM 135, SPP 2100, NO FLARE.
07:00	08:00	1.0	CIRCULATED. PUMPED PILL.
08:00	08:30	0.5	TOOH 5 STDS TO 6570 (APPEARS LARGE RUBBLE ON TOP OF TOOLS @ 6470). PACKING OFF AND LOSSES OF FLUID DURING THIS SECTION F/ 6470' TO 6346'
08:30	09:30	1.0	CIRC & WORK PIPE THROUGH TIGHT HOLE. PUMPED 4 JTS DP OUT OF HOLE.
09:30	10:00	0.5	SERVICED RIG. FUNCTION ANNULAR & PIPE RAMS.
10:00	12:00	2.0	CIRCULATED & WORKED PIPE THROUGH TIGHT HOLE. RAISED MUD WT TO 10.3 PPG.
12:00	15:00	3.0	CIRCULATED & WORKED PIPE THROUGH TIGHT HOLE. RAISED MUD WT TO 10.5 PPG. PUMPED PILL.
15:00	19:00	4.0	TOOH. FUNCTION BLIND RAMS.
19:00	20:00	1.0	CHECKED BIT. PU SHOCK SUB & AGITATOR.
20:00	22:00	2.0	TIH W/BIT #2RR. TAGGED @ 4900.
22:00	23:30	1.5	WASHED & REAMED 4900 TO 5100.
23:30	00:30	1.0	TIH TO 6950.
00:30	06:00	5.5	WASHED & REAMED 6950 TO 7058. THIS A.M. MUD 10.5 PPG, VIS 45. GAS: BG 65, CONN 177, TG 1980. NO SHOWS. 50% SANDSTONE, 50% SHALE. FLUID LOST TO FORMATION 200 BBL'S, WHILE WORKING TIGHT HOLE. DIESEL 6740 GALS(USED 890). NO ACCIDENTS. FULL CREWS. SET & FUNCTION COM PRIOR TO TRIP & REAM, ALL CREWS. MUDLOGGER 8 DAYS ON LOCATION.

07-10-2008 **Reported By** DUTTON/LINDSEY/RICHEY/SCHLENKER

DailyCosts: Drilling	$60,876	**Completion**	$0	**Daily Total**	$60,876
Cum Costs: Drilling	$898,103	**Completion**	$0	**Well Total**	$898,103

MD	7,196	**TVD**	7,161	**Progress**	138	**Days**	8	**MW**	10.6	**Visc**	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SLIDE DRILLING @ 7196'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WASHED & REAMED 6950 TO 7058.
07:30	11:30	4.0	DRILLED SLIDE 7058 TO 7079(21'), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 10 RIGHT, WT. 10.5, VIS 42, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED SLIDE 7079 TO 7,196 (117'), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 10 RIGHT, MUD WT. 10.6, VIS 43, NO FLARE. DIESEL 5230 GALS (USED 1517 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – MIXING CHEMICALS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 9 DAYS ON LOCATION.

LITHOLOGY: SS 30%, SH 60%, SILTST 10%.

BGG 60 UNITS, CONN GAS 165 UNITS, HIGH GAS 175 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-11-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$69,130	**Completion**	$0	**Daily Total**	$69,130
Cum Costs: Drilling	$954,981	**Completion**	$0	**Well Total**	$954,981

MD	7,385	**TVD**	7,250	**Progress**	189	**Days**	9	**MW**	10.5	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SLIDE DRILLING @ 7385'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED SLIDE 7,196' TO 7,203 (7'), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 10 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
07:30	08:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
08:00	21:30	13.5	DRILLED SLIDE 7,203' TO 7,299' (96' @ 7.0 FPH), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 10 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
21:30	22:30	1.0	DRILL ROTATE 7,299 TO 7,310' (11' @ 11.0 FPH), WOB 10–20K, GPM 400, RPM 20–40/MOTOR 120, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
22:30	00:30	2.0	DRILLED SLIDE 7,310' TO 7,327' (17' @ 8.5 FPH), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
00:30	01:30	1.0	DRILL ROTATE 7,327' TO 7,343' (16' @ 16.0 FPH), WOB 10–20K, GPM 400, RPM 20–40/MOTOR 120, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
01:30	03:30	2.0	DRILLED SLIDE 7,343' TO 7,358' (15' @ 7.5 FPH), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
03:30	05:00	1.5	DRILL ROTATE 7,358' TO 7,377' (19' @ 12.6 FPH), WOB 10–20K, GPM 400, RPM 20–40/MOTOR 120, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
05:00	06:00	1.0	DRILLED SLIDE 7,377' TO 7,385' (8' @ 8.0 FPH), WOB 10K, GPM 400, MOTOR RPM 132, SPP 2521, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.

DIESEL 3760 GALS (USED 1470 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – INSPECTING HANDLING TOOLS EVERY TOUR.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 10 DAYS ON LOCATION.

LITHOLOGY: SS 40%, SH 50%, REDSH 10%.

BGG 60 UNITS, CONN GAS 145 UNITS, HIGH GAS 240 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-12-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$58,124	**Completion**	$0	**Daily Total**	$58,124
Cum Costs: Drilling	$1,004,347	**Completion**	$0	**Well Total**	$1,004,347

MD	7,630	**TVD**	7,353	**Progress**	245	**Days**	10	**MW**	10.5	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7,630'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED SLIDE 7,385' TO 7,389' (4' @ 8.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 2777, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
06:30	08:30	2.0	DRILL ROTATE 7,389' TO 7,412' (23' @ 11.5 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 121, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
08:30	09:00	0.5	DRILLED SLIDE 7,412' TO 7,420' (8' @ 16.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 2777, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:30	10:30	1.0	DRILL ROTATE 7,420' TO 7,440' (20' @ 20.0 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 120, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
10:30	12:00	1.5	DRILLED SLIDE 7,440' TO 7,450' (10' @ 6.6 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 2850, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
12:00	12:30	0.5	DRILL ROTATE 7,450' TO 7,460' (10' @ 20.0 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 120, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
12:30	22:30	10.0	DRILLED SLIDE 7,460' TO 7,543' (83' @ 8.3 FPH), WOB 12/40K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
22:30	23:30	1.0	DRILL ROTATE 7543' TO 7,556' (13 @ 13 FPH), WOB 15, GPM 400, MOTOR RPM 120, SPP 2850, MUD WT 10.5, VIS 45, NO FLARE.
23:30	00:30	1.0	DRILLED SLIDE 7,556' TO 7,573' (17' @ 17 FPH), WOB 20K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
00:30	01:00	0.5	DRILL ROTATE 7573' TO 7,581' (8 @ 16 FPH), WOB 12, GPM 400, MOTOR RPM 120, SPP 2850, MUD WT 10.5, VIS 45, NO FLARE.
01:00	03:00	2.0	DRILLED SLIDE 7,581' TO 7,606' (25' @ 13 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.
03:00	03:30	0.5	DRILL ROTATE 7606' TO 7,615' (9' @ 18' FPH), WOB 12, GPM 400, MOTOR RPM 120, SPP 2850, MUD WT 10.5, VIS 45, NO FLARE.
03:30	06:00	2.5	DRILLED SLIDE 7,615' TO 7,630' (15' @ 6.0 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 30 RIGHT, MUD WT. 10.5, VIS 43, NO FLARE.

DIESEL 2270 GALS (USED 1490 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – PROPER WAY OF CHANGING TONG DIES.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 11 DAYS ON LOCATION.

LITHOLOGY: SS 40%, SH 40%, REDSH 20%.

BGG 60 UNITS, CONN GAS 170 UNITS, HIGH GAS 190 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-13-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$94,688	**Completion**	$0	**Daily Total**	$94,688
Cum Costs: Drilling	$1,093,403	**Completion**	$0	**Well Total**	$1,093,403

MD	7,788	**TVD**	7,376	**Progress**	158	**Days**	11	**MW**	10.5	**Visc**	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR NEW BHA

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED SLIDE 7,630' TO 7,635' (5' @ 10.0 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 360, MUD WT. 10.5, VIS 43, NO FLARE.

06:30	07:00	0.5	DRILL ROTATE 7,635' TO 7,643' (8' @ 16.0 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 121, SPP 2850 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
07:00	11:00	4.0	DRILLED SLIDE 7,643' TO 7,667' (24' @ 6.0 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2850, TOOL FACE 360, MUD WT. 10.5, VIS 43, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:30	12:00	0.5	DRILL ROTATE 7,667' TO 7,675' (8' @ 16.0 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 121, SPP 2780 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
12:00	15:30	3.5	DRILLED SLIDE 7,675' TO 7,696' (21' @ 6.0 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2800, TOOL FACE 360, MUD WT. 10.5, VIS 43, NO FLARE.
15:30	16:00	0.5	DRILL ROTATE 7,696' TO 7,701' (5' @ 10.0 FPH), WOB 10-20K, GPM 400, RPM 20-40/MOTOR 121, SPP 2780 PSI, MUD WT. 10.5, VIS 43, NO FLARE.
16:00	18:00	2.0	DRILLED SLIDE 7,701' TO 7,727' (26' @ 13 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2800, TOOL FACE 360, MUD WT. 10.5, VIS 43, NO FLARE.
18:00	19:00	1.0	PUMP SHUT DOWN, WORK TIGHT HOLE.
19:00	02:00	7.0	DRILLED SLIDE 7,727' TO 7,780' (53' @ 9 FPH), WOB 20/25K, GPM 400, MOTOR RPM 120, SPP 2800, TOOL FACE 360, MUD WT. 10.5, VIS 43, NO FLARE, (STUCK @ 7,780' 15 MIN TO WORK FREE).
02:00	02:30	0.5	DRILL ROTATE 7,780' TO 7,788' (8' @ 16 FPH) WOB 26, GPM 410, MOTOR RPM 122, SPP 2920, MUD WT 10.5, VIS 46, NO FLARE.
02:30	04:30	2.0	CIRCULATE BOTTOMS UP.
04:30	05:30	1.0	TRIP TO LD DIRECTIONAL BHA & PU SLICK BHA FOR WIPER TRIP.
05:30	06:00	0.5	LOST CIRCULATION, WORKING TIGHT HOLE @ 7657' WITH NO RETURNS. REGAIN RETURNS, PIPE FREE, CONTINUE TRIP FOR NEW BHA.

DIESEL 8892 GALS (USED 1277 GALS) (RECD 8,000 GAL).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – SETTING PIPE TUBS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUD LOGGER 12 DAYS ON LOCATION.

LITHOLOGY: SS 50%, SH 30%, REDSH 20%.

BGG 65 UNITS, CONN GAS 550 UNITS, HIGH GAS 1185 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-14-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$46,590	**Completion**	$0	**Daily Total**	$46,590
Cum Costs: Drilling	$1,139,994	**Completion**	$0	**Well Total**	$1,139,994

MD	7,788	**TVD**	7,376	**Progress**	0	**Days**	12	**MW**	10.8	**Visc**	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CIRCULATE AND CONDITION HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PUMP OUT OF HOLE 39 JOINTS F/7,657' TO 6,408'.
10:00	10:30	0.5	MIX AND PUMP PILL.
10:30	15:00	4.5	TRIP OUT OF THE HOLE TO L/D DIRECTIONAL TOOLS.
15:00	17:00	2.0	L/D MWD AND DIRCETIONAL TOOLS.
17:00	18:00	1.0	PU BIT, BIT SUB AND 6 – 6.25" DRILL COLLARS.
18:00	19:00	1.0	TRIP IN HOLE TO 2,564' FILL PIPE.
19:00	20:00	1.0	SLIP & CUT 95' DRILL LINE.
20:00	21:30	1.5	TRIP IN HOLE, WASH THROUGH TIGHT SPOTS @ 4700' TO 5600'.

21:30	04:00	6.5	TRIP IN HOLE, WASHED & REAMED TIGHT SPOTS @ 6100', 6390', 7118'.
04:00	06:00	2.0	CIRCULATE & CONDITION HOLE ON BOTTOM.

DIESEL 8130 GALS (USED 762 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – PINCH POINTS WHILE USING PIPE SPINNERS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 13 DAYS ON LOCATION.

LITHOLOGY: SS 50%, SH 30%, REDSH 20%.

BGG 65 UNITS, CONN GAS 550 UNITS, HIGH GAS 1185 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-15-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$53,067	**Completion**	$0	**Daily Total**	$53,067
Cum Costs: Drilling	$1,189,738	**Completion**	$0	**Well Total**	$1,189,738

MD	7,788	**TVD**	7,376	**Progress**	0	**Days**	13	**MW**	10.7	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CHANGE RAMS / PREP TO RUN 7" CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND CONDITION HOLE PRIOR TO SHORT TRIP.
06:30	07:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
07:00	08:30	1.5	CIRCULATE AND CONDITION HOLE PRIOR TO SHORT TRIP.
08:30	11:00	2.5	L/D 8 JOINTS, PUMP PILL AND SHORT TRIP TO 5,962'.
11:00	11:30	0.5	WASH/REAM F/7,712' TO 7,788'.
11:30	13:30	2.0	CIRCULATE AND CONDITION HOLE PRIOR TO SHORT TRIP.
13:30	14:00	0.5	PUMP PILL.
14:00	15:00	1.0	TRIP OUT OF HOLE TO 7,657', WORK TIGHT SPOT FROM 7,657' TO 7,650'.
15:00	18:00	3.0	SHORT TRIP OUT OF HOLE TO 4,586'.
18:00	18:30	0.5	WASH/REAM F/7,758 TO 7,788'. HOLE CLEAN WITH NO FILL.
18:30	21:00	2.5	CIRCULATE AND CONDITION HOLE PRIOR TO LDDP. R/U WEATHERFORD L/D MACHINE WHILE CIRCULATING. HELD SAFETY MEETING PRIOR TO JOB.
21:00	03:30	6.5	LDDP.
03:30	06:00	2.5	REMOVE WEAR BUSHING AND CHANGE PIPE RAMS FROM 4.5" TO 7" FOR CASING.

DIESEL 7070 GALS (USED 1060 GALS).

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING TOPIC – LDDP WITH L/D MACHINE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 14 DAYS ON LOCATION.

NOTIFY JAME SPARGER VERNAL/BLM B.O.P. TEST FOR 7" RAMS AND 7" CASING AND CEMENT JOB @ 13:15 HOURS 7/15/08 JOB TO BE PERFORMED @ 0600 HRS. 7/15/08.

LITHOLOGY: SS 50%, SH 30%, REDSH 20%.

BGG N/A UNITS, CONN GAS N/A UNITS, HIGH GAS N/A UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-16-2008 **Reported By** BRIAN DUTTON/JIM SCHLENKER

DailyCosts: Drilling	$129,563	**Completion**	$0	**Daily Total**	$129,563
Cum Costs: Drilling	$1,319,301	**Completion**	$0	**Well Total**	$1,319,301

MD	7,788	**TVD**	7,376	**Progress**	0	**Days**	14	**MW**	10.7	**Visc**	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO CSG HANGER PACKOFF

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CHANGE PIPE RAMS FROM 4.5" TO 7", INSIDE MANUAL VALVE LEAKED ON HIGH TEST, CHANGE OUT MANUAL VALVE.
12:00	13:00	1.0	TEST 7" PIPE RAMS 250 LOW, 5,000 HIGH.
13:00	14:00	1.0	R/U WEATHERFORD CASERS. HELD SAFETY MEETING.
14:00	21:00	7.0	RUN 7" 23.0# HCP-110 LTC CASING (UP JET FLOAT SHOE, 1 JT, FC, 171 JTS). RAN 35 RIGID CENTRALIZERS (2/JOINT FOR FIRST 10 JTS, THEN 1 PER JOINT FOR NEXT 15 JTS), AND THEN 22 BOWSPRING CENTRALIZERS EVERY SECOND JT TO 4,703' AND 1 @ 2,597' @ THE 9 5/8" SHOE. COULD NOT PU TAG JOINT TAG @ 7,788'. PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 7,779' (FC @ 7,733, NO MARKER JOINTS), SET 150,000# ON HANGER.
21:00	22:30	1.5	BREAK CIRCULATION AND CLEAR FLOATS.
22:30	00:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 50 BBLS MUD PUSH, 585 SX 35/65 POZ G (182.3 BBLS @ 13.0 PPG, 1.75 CFS). DROPPED BOTTOM PLUG, 270 SX 50/50 POZ G (62 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/304 BBLS 10.7 PPG MUD (FULL CIRCULATION THROUGHOUT JOB). FINAL LIFT PRESSURE 1000 PSI, BUMPED PLUG TO 1500 PSI. BLED OFF, FLOATS HELD.
00:30	01:30	1.0	WOC. RD SLB CEMENTER.
01:30	02:30	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON HWDP JT AND LOCKED IN POSITION. DID NOT TEST, PULLED PACKOFF, FMC HAD SENT THE WRONG PACKOFF AND IS SENDING THE PROPER EQUIPMENT FROM VERNAL.
02:30	06:00	3.5	INSTALLED 4" VBR RAMS. INSTALLED 5" PUMP LINERS. CLEANED SAND TRAP. PU 4.25" KELLY. PROPER CSG HANGER PACKOFF TO ARRIVE, FMC ON LOCATION TO INSTALL AND TEST.

DIESEL 10940 GALS (USED 630 GALS) (RECD. 4500 GAL)

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – RUNNING CASING.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUD LOGGER 15 DAYS ON LOCATION.

LITHOLOGY: SS 50%, SH 30%, REDSH 20%.

BGG N/A UNITS, CONN GAS N/A UNITS, HIGH GAS N/A UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-17-2008 **Reported By** DUTTON/SCHLENKER/SPOONTS

DailyCosts: Drilling	$49,735	**Completion**	$0	**Daily Total**	$49,735
Cum Costs: Drilling	$1,367,230	**Completion**	$0	**Well Total**	$1,367,230

MD	7,788	**TVD**	7,376	**Progress**	0	**Days**	15	**MW**	10.6	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: INTERMEDIATE CASED HOLE LOGS / RST

Start	End	Hrs	Activity Description
06:00	08:30	2.5	INSTALL FMC PACK OFF AND TEST TO 5,000 PSI.
08:30	21:30	13.0	R/U B&C QUICK TESTED BOPE(ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). JOHNNY P. BOWEN VERNAL BLM WITNESS BOPE TEST.
21:30	00:00	2.5	RIG UP WEATHERFORD L/D TRUCK AND START P/U DRILL PIPE. HELD SAFETY MEETING PRIOR TO JOB.
00:30	06:00	5.5	R/U SCHLUMBERGER WIRE LINE AND RUN RST-SCMT LOGS. HELD SAFETY MEETING PRIOR TO JOB.

DIESEL 10370 GALS (USED 570 GALS) (RECD. 4500 GAL)

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – RUNNING WIRE LINE LOGS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 16 DAYS ON LOCATION.

LITHOLOGY: SS 50%, SH 30%, REDSH 20%.

BGG N/A UNITS, CONN GAS N/A UNITS, HIGH GAS N/A UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-18-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$91,009	**Completion**	$0	**Daily Total**	$91,009
Cum Costs: Drilling	$1,458,239	**Completion**	$0	**Well Total**	$1,458,239

MD	7,970	**TVD**	7,377	**Progress**	182	**Days**	16	**MW**	10.9	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7,970'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD SCHLUMBERGER WIRE LINE.
07:00	07:30	0.5	SLIP & CUT DRILL LINE 55'.
07:30	09:30	2.0	PU DIRECTIONAL TOOLS AND INSTALL MWD TOOLS.
09:30	10:00	0.5	PU 147 JOINTS 4" DRILL PIPE, 30 JOINTS 4" HWDP.
10:00	10:30	0.5	FILL PIPE AND TEST MWD TOOL.
10:30	20:00	9.5	PU DRILL PIPE TAG @ 7,640'.
20:00	22:00	2.0	DRILL CEMENT/FLOAT EQUIP F/ 7,640' TO 7,788'.
22:00	00:00	2.0	DRILL ROTATE 7,788 TO 7,830' (42' @ 21.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2750 PSI, MUD WT. 10.8, VIS 36, NO FLARE.
00:00	00:30	0.5	SLIDE F/7830' TO 7840' (10' @ 20.0 FPH) WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2750 PSI, TOOL FACE @ 360, MUD WT. 10.8, VIS 36, NO FLARE.
00:30	03:30	3.0	DRILL ROTATE 7,840' TO 7,924' (84' @ 28.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2750 PSI, MUD WT. 10.8, VIS 36, NO FLARE.
03:30	05:00	1.5	SLIDE F/7924' TO 7932' (8' @ 5.3 FPH) WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2790 PSI, TOOL FACE @ 120 LEFT, MUD WT. 10.9, VIS 41, NO FLARE.
05:00	06:00	1.0	DRILL ROTATE 7,932' TO 7,970' (38' @ 38.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2750 PSI, MUD WT. 10.8, VIS 36, NO FLARE.

DIESEL 9690 GALS, USED 680 GALS.

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – PINCH POINTS WHILE PICKING UP TUBULARS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUD LOGGER 17 DAYS ON LOCATION.

LITHOLOGY: SS 70%,SH 30%.

BGG 70 UNITS, CONN GAS 850 UNITS, HIGH GAS 2039 UNIT,TRIP GAS 3371 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-19-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$107,669	**Completion**	$0	**Daily Total**	$107,669
Cum Costs: Drilling	$1,565,908	**Completion**	$0	**Well Total**	$1,565,908

MD	8,199	**TVD**	7,387	**Progress**	229	**Days**	17	**MW**	10.8	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8199'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 7,970' TO 7,987' (17' @ 17.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2870 PSI, MUD WT. 10.8, VIS 36, NO FLARE.
07:00	08:00	1.0	DRILLED SLIDE 7,987' TO 7,996' (9' @ 9.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 2777, TOOL FACE 150 RIGHT, MUD WT. 10.8, VIS 41, NO FLARE.
08:00	08:30	0.5	DRILL ROTATE 7,996' TO 8,018' (22' @ 44.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 2987 PSI, MUD WT. 10.8, VIS 42, NO FLARE.
08:30	09:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:00	11:00	2.0	DRILL ROTATE 8,018' TO 8,080' (62' @ 31.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3000 PSI, MUD WT. 10.8, VIS 42, NO FLARE.
11:00	12:00	1.0	DRILLED SLIDE 8,080' TO 8,090' (10' @ 10.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE 170 LEFT, MUD WT. 10.8, VIS 41, NO FLARE.
12:00	13:00	1.0	DRILL ROTATE 8,090' TO 8,113' (23' @ 23.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3000 PSI, MUD WT. 10.8, VIS 42, NO FLARE.
13:00	14:30	1.5	DRILLED SLIDE 8,112' TO 8,123' (11' @ 7.3 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE 170 LEFT, MUD WT. 10.8, VIS 41, NO FLARE.
14:30	00:00	9.5	DRILL ROTATE 8,123' TO 8,174' (51' @ 23.0 FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3000 PSI, MUD WT. 10.8, VIS 42, NO FLARE.
00:00	03:00	3.0	DRILLED SLIDE 8174' TO 8,184' (10' @ 2.3 FPH), WOB 16K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE 0 HS, MUD WT. 10.8, VIS 41, NO FLARE.
03:00	06:00	3.0	DRILL ROTATE 8,184' TO 8,199' (15' @ 5 FPH), WOB 10-20K, GPM 254, RPM 20-30/MOTOR 192, SPP 3000 PSI, MUD WT. 10.8, VIS 42, NO FLARE.

DIESEL 8320 GALS (USED 1370 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – HOUSE KEEPING.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 18 DAYS ON LOCATION.

LITHOLOGY: SS 80%,SH 20%.

BGG 60 UNITS, CONN GAS 180 UNITS, HIGH GAS 2231 UNIT.

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-20-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$45,658	**Completion**	$0	**Daily Total**	$45,658
Cum Costs: Drilling	$1,611,567	**Completion**	$0	**Well Total**	$1,611,567

MD	8,365	**TVD**	7,395	**Progress**	166	**Days**	18	**MW**	10.9	**Visc**	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8,365'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	MIX AND PUMP PILL.
06:30	10:00	3.5	TRIP OUT OF HOLE WITH BIT #4 @ 8,199'.
10:00	11:00	1.0	L/D MWD AND CHANGE BIT.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST BLIND RAMS.
11:30	13:30	2.0	P/U NEW MWD TOOL.
13:30	18:00	4.5	TRIP IN HOLE WITH BIT #5.
18:00	21:30	3.5	TRIP IN HOLE SURVEY EVERY 100' ––THEN LAY DOWN 10 JTS TOO SHOE AND SURVEY EVERY 30' TOO BOTTOM.
21:30	22:00	0.5	DRILL ROTATE 8,199' TO 8,206' (7' @ 14'FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 2987 PSI, MUD WT. 10.9, VIS 42, NO FLARE.
22:00	23:00	1.0	DRILLED SLIDE 8,206' TO 8,214' (8' @ 8.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 2777, TOOL FACE 0 HS, MUD WT. 10.9, VIS 41, NO FLARE.
23:00	06:00	7.0	DRILL ROTATE 8,214' TO 8,365' (151' @ 21.5' FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 2987 PSI, MUD WT. 10.9, VIS 42, NO FLARE.
			DIESEL 7380 GALS (USED 940 GALS).
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – KELLY SPINNERS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 19 DAYS ON LOCATION.
			LITHOLOGY: SS 70%,SH 30%.
			BG 80 UNITS, CONN GAS 1123 UNITS, HIGH GAS 1260 UNIT.TRIP GAS 368 UNIT
			FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07–21–2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$55,478	**Completion**	$0	**Daily Total**	$55,478
Cum Costs: Drilling	$1,667,046	**Completion**	$0	**Well Total**	$1,667,046

MD	8,582	**TVD**	7,397	**Progress**	217	**Days**	19	**MW**	11.0	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8582'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 8,365' TO 8,393' (28' @ 18.6' FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 2987 PSI, MUD WT. 10.9, VIS 46, NO FLARE.
07:30	08:30	1.0	DRILLED SLIDE 8,393' TO 8,401' (8' @ 8.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE –120 HS, MUD WT. 10.8+, VIS 48, NO FLARE.
08:30	11:30	3.0	DRILL ROTATE 8,401' TO 8,456' (55' @ 18.3' FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 3100 PSI, MUD WT. 10.8+, VIS 45, NO FLARE.
11:30	12:30	1.0	DRILLED SLIDE 8,456' TO 8,466' (10' @ 10.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE 180 HS, MUD WT. 10.8+, VIS 45, NO FLARE.
12:30	13:00	0.5	DRILL ROTATE 8,466' TO 8,488' (20' @ 40.0' FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 3100 PSI, MUD WT. 10.9, VIS 48, NO FLARE.
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
13:30	16:00	2.5	DRILL ROTATE 8,488' TO 8,520' (32' @ 12.8' FPH), WOB 10–20K, GPM 262, RPM 20–30/MOTOR 192, SPP 3100 PSI, MUD WT. 10.9, VIS 48, NO FLARE.

16:00	16:30	0.5	MIX & PUMP PILL.
16:30	20:00	3.5	TRIP OUT OF HOLE.
20:00	23:00	3.0	CHANGE OUT MWD, BIT, & MOTOR.
23:00	03:30	4.5	TRIP IN HOLE W/NEW BHA.
03:30	04:00	0.5	DRILL SLIDE 8,520' TO 8,528' (8' @ 16.0 FPH), WOB 10K, GPM 400, MOTOR RPM 121, SPP 3000, TOOL FACE 135 LEFT, MUD WT. 10.8+, VIS 45, NO FLARE.
04:00	06:00	2.0	DRILL ROTATE 8,528' TO 8,582' (54' @ 27.0' FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3100 PSI, MUD WT. 10.9, VIS 48, NO FLARE.
			DIESEL 6350 GALS (USED 1030 GALS).
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – KELLY UP.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 20 DAYS ON LOCATION.
			LITHOLOGY: SS 90%,SH 10%.
			BG 100 UNITS, CONN GAS 997 UNITS, HIGH GAS 1279 UNIT.TRIP GAS 1122 UNIT
			FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-22-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$72,714	**Completion**	$0	**Daily Total**	$72,714
Cum Costs: Drilling	$1,739,760	**Completion**	$0	**Well Total**	$1,739,760

MD	8,801	**TVD**	7,404	**Progress**	219	**Days**	20	**MW**	10.8	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORK STUCK PIPE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 8,582' TO 8,613' (31' @ 31.0' FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3100 PSI, MUD WT. 11.0, VIS 48, NO FLARE.
07:00	08:30	1.5	RE-LOG GAMA F/8,520' TO 8,885'.
08:30	12:00	3.5	DRILL ROTATE 8,612' TO 8,707' (95' @ 27.1' FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3150 PSI, MUD WT. 11.0, VIS 48, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	15:00	2.5	DRILL ROTATE 8,707' TO 8,801' (94' @ 37.6' FPH), WOB 10-20K, GPM 262, RPM 20-30/MOTOR 192, SPP 3150 PSI, MUD WT. 11.0, VIS 48, NO FLARE.
15:00	16:00	1.0	TROUBLE SHOOT MWD, UNABLE TO GET SURVEY.
			PIPE BECAME STUCK WHILE TAKING SURVEY.
16:00	20:00	4.0	WORK STUCK PIPE. BIT IS AT 8800'.
20:00	20:30	0.5	MIX AND PUMP PIPE LAX AND DIESEL (175 GALS PIPE LAX TO 35 BBLS DIESEL FUEL).
20:30	04:00	7.5	WORK STUCK PIPE.(PUMP 15 BBLS PIPE LAX OUT OF DP), WORK PIPE.
04:00	05:00	1.0	DISPLACE 35 BBL DIESEL PIPELAX OUT OF HOLE.
05:00	06:00	1.0	WORK STUCK PIPE, PREPARE TO PUMP 100 BBL. FRESH WATER SLUG.
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC – WORKING STUCK PIPE.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 21 DAYS ON LOCATION.
			LITHOLOGY: SS 90%,SH 10%.
			BG 100 UNITS, CONN GAS 997 UNITS, HIGH GAS 1279 UNIT.TRIP GAS 1122 UNIT

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-23-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$70,396	**Completion**	$0	**Daily Total**	$70,396
Cum Costs: Drilling	$1,810,157	**Completion**	$0	**Well Total**	$1,810,157

MD	8,801	**TVD**	7,404	**Progress**	0	**Days**	21	**MW**	10.0	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CIRCULATE & CONDITION MUD

Start	End	Hrs	Activity Description
06:00	13:30	7.5	WORK STUCK PIPE WHILE MIXING SACK FISHING TOOL.
13:30	14:00	0.5	PUMP SACK FISHING TOOL AS FOLLOWS: 185 BBLS RESERVE PIT WATER, 44 BBLS 11.5 PPG SACK FISHING TOOL AND DISPLACED WITH 40 BBLS RESERVE PIT WATER.
14:00	15:00	1.0	DRILL STRING CAME FREE. TRIP OUT OF HOLE TO CASING SHOE.
15:00	16:00	1.0	DISPLACE RESERVE PIT WATER OUT OF HOLE FROM CASING SHOE TO SURFACE WITH 10.0 PPG DRILLING MUD.
16:00	19:00	3.0	TRIP OUT OF HOLE.
19:00	20:00	1.0	LAY DOWN MWD AND DIRECTIONAL TOOLS.
20:30	21:30	1.0	TRIP IN HOLE WITH CLEAN OUT BIT.
21:30	22:00	0.5	SLIP & CUT DRILL LINE 85'.
22:30	00:00	1.5	TRIP IN HOLE TO 7,754'.
00:00	06:00	6.0	CIRCULATE TO CONDITION MUD TO 9.8PPG.

DIESEL 4720 GALS (USED 3080 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC - PPE FOR MIXING CHEMICALS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

MUDLOGGER 22 DAYS ON LOCATION.

LITHOLOGY: SS 90%,SH 10%.

BG 0 UNITS, CONN GAS 0 UNITS, HIGH GAS 0 UNIT.TRIP GAS 0 UNIT

FORMATION TOPS: GREEN RIVER @ 2,008', MAHOGANY OIL SHALE BED @ 2,671', WASATCH @ 5,070', CHAPITA WELLS @ 5,645', BUCK CANYON @ 6,342', NORTH HORN 7,026'.

07-24-2008 **Reported By** DUTTON/SPOONTS/LINDSEY/RICHEY

DailyCosts: Drilling	$82,429	**Completion**	$0	**Daily Total**	$82,429
Cum Costs: Drilling	$1,892,586	**Completion**	$0	**Well Total**	$1,892,586

MD	8,816	**TVD**	7,414	**Progress**	15	**Days**	22	**MW**	9.6	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8816'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRC & CONDITION MUD(LOWER MW TO 9.8 PPG). WORK PIPE.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
09:30	10:00	0.5	TIH 3 STDS TO 8036.
10:00	11:00	1.0	CIRC & CONDITION MUD(LOWER MW TO 9.6 PPG). WORK PIPE.
11:00	11:30	0.5	TIH 2 STDS TO 8224.
11:30	16:00	4.5	CIRC & CONDITION(LOWER MW TO 9.6 PPG). WORK PIPE.
16:00	16:30	0.5	TIH 6 STDS TO 8786.
16:30	21:00	4.5	CIRC & CONDITION MUD(LOWER MW TO 9.6 PPG). WORK PIPE. PUMPED PILL.

21:00	00:30	3.5	TOOH W/BIT #7.
00:30	01:30	1.0	CHANGED BIT. PU MUD MOTOR & MWD TOOLS.
01:30	02:00	0.5	TIH W/BIT #6RR & DIRECTIONAL TOOLS.
02:00	02:30	0.5	PU AGITATOR. TESTED MWD.
02:30	05:00	2.5	TIH.
05:00	05:30	0.5	CIRCULATE.
05:30	06:00	0.5	DRILL ROTATE 8801 TO 8816(15'), WOB 5K, GPM 262, RPM 35, MOTOR 165, SPP 2450, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 41.
			DIESEL
			NO ACCIDENTS. FULL CREWS.
			SET & FUNCTION COM FOR TRIP.
			MUDLOGGER 23 DAYS ON LOCATION.

07-25-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$60,396	**Completion**	$0	**Daily Total**	$60,396
Cum Costs: Drilling	$1,952,982	**Completion**	$0	**Well Total**	$1,952,982

MD	9,294	**TVD**	7,412	**Progress**	478	**Days**	23	**MW**	9.6	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TFNB @ 9294

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED & MWD SURVEY 8816 TO 8926(110' @ 36.7 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE.
09:00	10:00	1.0	DRILLED SLIDE 8926 TO 8934(8'), WOB 5-10K, GPM 262, MOTOR 165 RPM, SPP 2500, NO FLARE.
10:00	12:00	2.0	DRILLED & MWD SURVEY 8934 TO 9020(86' @ 43.0 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	16:00	3.5	DRILLED & MWD SURVEY 9020 TO 9148(128' @ 36.6 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE.
16:00	16:30	0.5	DRILLED SLIDE 9148 TO 9154(6'), WOB 5-10K, GPM 262, MOTOR 165 RPM, SPP 2500, NO FLARE.
16:30	19:00	2.5	DRILLED & MWD SURVEY 9154 TO 9207(53' @ 21.2 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE.
19:00	20:00	1.0	DRILLED SLIDE 9207 TO 9215(8'), WOB 5-10K, GPM 262, MOTOR 165 RPM, SPP 2500, NO FLARE.
20:00	23:00	3.0	DRILLED & MWD SURVEY 9215 TO 9270(55' @ 18.3 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE.
23:00	00:00	1.0	DRILLED SLIDE 9270 TO 9278(8'), WOB 5-10K, GPM 262, MOTOR 165 RPM, SPP 2500, NO FLARE.
00:00	03:00	3.0	DRILLED & MWD SURVEY 9278 TO 9294(16' @ 5.3 FPH), WOB 10-12K, GPM 262, RPM 35/MOTOR 165, SPP 2500. NO FLARE. MUD 9.6 PPG, VIS 41.
			GAS: BG 120, CONN 530, TG 9259, HG 2384. 1 SHOW. 80% SANDSTONE, 20% SHALE.
03:00	06:00	3.0	PUMPED PILL. TOOH W/BIT #6RR-HOLE SLICK.
			DIESEL 2450 GALS(USED 1310).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. SET & FUNCTION COM FOR TRIP.
			MUDLOGGER 24 DAYS ON LOCATION.

07-26-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$76,948	**Completion**	$2,654	**Daily Total**	$79,602
Cum Costs: Drilling	$2,026,125	**Completion**	$2,654	**Well Total**	$2,028,779

MD	9,621	**TVD**	7,417	**Progress**	327	**Days**	24	**MW**	9.6	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9621'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FUNCTION COM. FINISH TOOH W/BIT #6RR. FUNCTION BLIND RAMS. CHANGED BIT.
08:00	09:30	1.5	FUNCTION COM. TIH W/BIT #9 TO 3500.
09:30	10:00	0.5	CIRCULATED. TESTED MWD TOOL.
10:00	12:30	2.5	TIH W/BIT #9.
12:30	13:00	0.5	WASHED & REAMED 30' TO 9294(NO FILL).
13:00	18:00	5.0	DRILLED & MWD SURVEY 9294 TO 9427(133' @ 26.6 FPH), WOB 5-12K, GPM 275, RPM 35/MOTOR 173, SPP 2900, NO FLARE.
18:00	19:00	1.0	DRILLED SLIDE 9427 TO 9437(10'), WOB 5-12K, GPM 275, MOTOR 173 RPM, SPP 3000, NO FLARE.
19:00	22:00	3.0	DRILLED & MWD SURVEY 9437 TO 9521(84' @ 28.0 FPH), WOB 10-12K, GPM 275, RPM 35/MOTOR 173, SPP 2900, NO FLARE.
22:00	22:30	0.5	DRILLED SLIDE 9521 TO 9527(6'), WOB 5-12K, GPM 275, MOTOR 173 RPM, SPP 3000, NO FLARE.
22:30	01:00	2.5	DRILLED & MWD SURVEY 9527 TO 9583(56' @ 22.4 FPH), WOB 10-12K, GPM 275, RPM 35/MOTOR 173, SPP 2900, NO FLARE.
01:00	03:00	2.0	DRILLED SLIDE 9583 TO 9591(8' @ 4.0 FPH), WOB 5-12K, GPM 275, MOTOR 173 RPM, SPP 3000, NO FLARE.
03:00	06:00	3.0	DRILLED & MWD SURVEY 9591 TO 9621(30' @ 10.0 FPH), WOB 10-12K, GPM 275, RPM 35/MOTOR 173, SPP 2900, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 41.
			GAS: BG: 80, CONN 425, TG 4735, HG 2047. NO SHOWS. 80% SANDSTONE, 20% SHALE.
			DIESEL 6180 GALS(RECEIVED 4500, USED 770).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 25 DAYS ON LOCATION.
06:00		18.0	

07-27-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$78,594	**Completion**	$0	**Daily Total**	$78,594
Cum Costs: Drilling	$2,104,719	**Completion**	$2,654	**Well Total**	$2,107,373

MD	9,788	**TVD**	7,420	**Progress**	167	**Days**	25	**MW**	9.6	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9787'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED & MWD SURVEY 9621 TO 9625(4'), WOB 10-12K, GPM 275, RPM 35/MOTOR 173, SPP 2850, NO FLARE.
07:00	11:30	4.5	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #9-HOLE SLICK.
11:30	12:30	1.0	CHANGED BIT. CHANGED MWD TOOL. FUNCTION BLIND RAMS & PIPE RAMS.
12:30	14:00	1.5	TIH W/BIT #10.
14:00	14:30	0.5	TESTED MWD TOOL.
14:30	16:30	2.0	TIH.
16:30	17:00	0.5	WASHED 20' TO 9621, NO FILL.
17:00	17:30	0.5	DRILLED & MWD SURVEY 9621 TO 9646(25'), WOB 5-10K, GPM 275, RPM 35/MOTOR 175, SPP 3050, NO FLARE.
17:30	18:00	0.5	SERVICED RIG.
18:00	18:30	0.5	DRILLED SLIDE 9646 TO 9656(10'), WOB 5-10K, GPM 275, MOTOR 175 RPM, SPP 3000, NO FLARE.
18:30	06:00	11.5	DRILLED & MWD SURVEY 9656 TO 9788(132' @ 11.5 FPH), WOB 5-10K, GPM 275, RPM 35/MOTOR 175, SPP 2950, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 41.

GAS: BG 70, CONN 475, TG 4915, HG 786. NO SHOWS. 80% SANDSTONE, 20% SHALE.
DIESEL 5130 GALS(USED 1050).
NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.
FUNCTION COM FIRST CONN ON TOUR, EVENING & MORNING CREWS.
MUDLOGGER 26 DAYS ON LOCATION.

07–28–2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$63,281	**Completion**	$0	**Daily Total**	$63,281
Cum Costs: Drilling	$2,168,001	**Completion**	$2,654	**Well Total**	$2,170,655

MD	9,834	**TVD**	7,420	**Progress**	46	**Days**	26	**MW**	9.6	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TFNB & MUD MOTOR @ 9834

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED & MWD SURVEY 9788 TO 9803(15' @ 10.0 FPH), WOB 10–12K, GPM 275, RPM 35/MOTOR 175, SPP 2900, NO FLARE.
07:30	08:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:00	09:00	1.0	REBOOT MWD COMPUTERS. SURVEY.
09:00	11:00	2.0	DRILLED SLIDE 9803–9814(11' @ 5.5 FPH), WOB 12K, GPM 275, MOTOR 175 RPM, SPP 3000, NO FLARE.
11:00	14:00	3.0	DRILLED & MWD SURVEY 9814 TO 9834(20' @ 6.7 FPH), WOB 10–12K, GPM 275, RPM 35/MOTOR 175, SPP 2900, NO FLARE. MUD MOTOR FAILED.
14:00	18:00	4.0	CIRCULATED HOLE CLEAN.
18:00	00:00	6.0	PUMPED PILL SET & FUNCTION COM. TOOH W/BIT #10. LD MWD & 0.63 RPG MUD MOTOR.
00:00	00:30	0.5	SLIP & CUT 98' DRILL LINE.
00:30	04:30	4.0	WO 0.25 RPG MUD MOTOR.
04:30	05:30	1.0	PU BIT #11 & 0.25 RPG MUD MOTOR & MWD TOOLS.
05:30	06:00	0.5	FUNCTION COM. TIH W/BIT #11. THIS A.M. MUD 9.6 PPG, VIS 43.
			GAS: BG 65, CONN 350, HG 480. NO SHOWS. 80% SANDSTONE, 20% SHALE.
			DIESEL 4218 GALS(USED 912).
			NO ACCIDENTS. 2 FULL CREWS, EVENING 1 MAN SHORT.
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.
			MUDLOGGER 27 DAYS ON LOCATION.

07–29–2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$78,264	**Completion**	$1,050	**Daily Total**	$79,314
Cum Costs: Drilling	$2,246,266	**Completion**	$3,704	**Well Total**	$2,249,970

MD	9,946	**TVD**	7,424	**Progress**	112	**Days**	27	**MW**	9.6	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICED RIG. CHANGED WASHPIPE ON SWIVEL.
06:30	07:00	0.5	TESTED MWD TOOL.
07:00	10:30	3.5	TIH W/BIT #11.
10:30	11:00	0.5	WASHED & REAMED 42' TO 9834, NO FILL.
11:00	16:00	5.0	DRILLED & MWD SURVEY 9834 TO 9932(98' @ 19.6 FPH), WOB 5–15K, GPM 250, RPM 25–35/MOTOR 63, SPP 2800, NO FLARE.
16:00	17:30	1.5	DRILLED SLIDE 9932 TO 9939 (7' @ 4.7 FPH), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2550, NO FLARE.

17:30	20:00	2.5	DRILLED 9939 TO 9945(6' @ 2.4 FPH), WOB 15-20K, GPM 250, RPM 25-30/MOTOR 63, SPP 2550, NO FLARE.
20:00	00:30	4.5	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #11.
00:30	01:30	1.0	CHANGED BITS. CHECKED MWD TOOL. FUNCTION BLIND RAMS.
01:30	02:00	0.5	FUNCTION COM. TIH.
02:00	02:30	0.5	TESTED MWD TOOL.
02:30	06:00	3.5	TIH W/BIT #12. THIS A.M. 9.6 PPG, VIS 42.

GAS: BG 70, CONN 130, TG 1264, HG 207. NO SHOWS. 70% SANDSTONE, 30% SHALE.

DIESEL 3420 GALS(USED 798).

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.

MUDLOGGER 28 DAYS ON LOCATION.

07-30-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$55,543	**Completion**	$0	**Daily Total**	$55,543
Cum Costs: Drilling	$2,301,809	**Completion**	$3,704	**Well Total**	$2,305,513

MD	10,113	**TVD**	7,437	**Progress**	167	**Days**	28	**MW**	9.6	**Visc**	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO TIH

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASHED & REAMED 18' TO 9946, NO FILL.
06:30	07:00	0.5	DRILLED & MWD SURVEY 9946 TO 9963(17'), WOB 5-15K, GPM 250, RPM 35/MOTOR 63, SPP 2600, NO FLARE.
07:00	08:00	1.0	DRILLED SLIDE 9963 TO 9974(11'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2700, NO FLARE.
08:00	09:30	1.5	DRILLED & MWD SURVEY 9974 TO 9995(19' @ 12.7 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
09:30	10:30	1.0	DRILLED SLIDE 9995 TO 10007(12'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2700, NO FLARE.
10:30	11:00	0.5	DRILLED & MWD SURVEY 10007 TO 10027(20'), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	12:30	1.0	DRILLED SLIDE 10027 TO 10037(10'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2700, NO FLARE.
12:30	13:30	1.0	DRILLED & MWD SURVEY 10037 TO 10057(20'), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
13:30	14:30	1.0	DRILLED SLIDE 10057 TO 10077(20'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2700, NO FLARE.
14:30	18:00	3.5	DRILLED & MWD SURVEY 10077 TO 10113(36' @ 10.3 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
18:00	20:30	2.5	TROUBLE SHOOT MWD TOOL.
20:30	01:00	4.5	PUMPED PILL. SET & FUNCTION COM. TOOH.
01:00	01:30	0.5	VISUALLY INSPECTED DIRECTIONAL BHA(MWD TOOL SLIPPED BELOW FLOW SLEEVE, TOOL WOULDN'T ORIENT, CHECKED UBHO-KEY WASHED OUT, MUD MOTOR OK, BIT OK).
01:30	06:00	4.5	WO NEW UBHO SUB. THIS A.M. MUD 9.6 PPG, VIS 46.

DIRECTIONAL STATUS: 19.0' LEFT OF PLAN, 8.26' BELOW PLAN.

DIESEL 2394 GALS(USED 1026).

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.

FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.

MUDLOGGER 29 DAYS ON LOCATION.

07-31-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$82,360	**Completion**	$0	**Daily Total**	$82,360
Cum Costs: Drilling	$2,384,169	**Completion**	$3,704	**Well Total**	$2,387,873

MD	10,206	TVD	7,444	Progress	93	Days	29	MW	9.6	Visc	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILL/SLIDE @ 10206'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WO UBHO SUB.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	11:30	0.5	WO UBHO SUB.
11:30	13:00	1.5	PU UBHO SUB, ORIENT MOTOR & SUB. PU MWD TOOL.
13:00	13:30	0.5	TIH 8 STDS.
13:30	14:00	0.5	TESTED MWD TOOL.
14:00	17:30	3.5	FUNCTION COM. TIH W/BIT #12RR.
17:30	18:00	0.5	WASHED & REAMED 30' TO 10113, NO FILL.
18:00	19:30	1.5	DRILLED & MWD SURVEY 10113 TO 10121(8' @ 5.3 FPH), WOB 5K, GPM 250, RPM 35/MOTOR 63, SPP 2650, NO FLARE.
19:30	23:00	3.5	DRILLED SLIDE 10121 TO 10136(15' @ 4.3 FPH), WOB 5-15K, GPM 250, MOTOR RPM 63, SPP 2650, NO FLARE.
23:00	03:00	4.0	DRILLED & MWD SURVEY 10136 TO 10184(48' @ 12.0 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2650, NO FLARE.
03:00	06:00	3.0	DRILLED SLIDE 10184 TO 10,206 (22' @ 7.3 FPH), WOB 5-15K, GPM 250, MOTOR RPM 63, SPP 2650, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 44.
			DIRECTIONAL STATUS: 0.94' BELOW PLAN, 26.49' LEFT OF PLAN.
			GAS: BG 65, CONN 190, TG 465, HG 210. NO SHOWS. 50% SHALY SAND, 40% SAND, 10 % SHALE.
			DIESEL 6156 GALS(RECEIVED 4500, USED 738).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, EVENING & MORNING CREWS.
			MUDLOGGER 30 DAYS ON LOCATION.

08-01-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$58,441	Completion	$0	Daily Total	$58,441
Cum Costs: Drilling	$2,442,611	Completion	$3,704	Well Total	$2,446,315

MD	10,335	TVD	7,451	Progress	129	Days	30	MW	9.6	Visc	46.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED & MWD SURVEY 10206 TO 10247 (41' @ 10.25 FPH), WOB 15-20K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
10:00	12:00	2.0	DRILLED SLIDE 10247 TO 10262 (15' @ 7.5 FPH), WOB 20K, GPM 250, MOTOR RPM 63, SPP 2700, NO FLARE.
12:00	13:30	1.5	DRILLED & MWD SURVEY 10262 TO 10278 (16' @ 10.7 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, SPP 2700, NO FLARE.
13:30	14:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
14:00	17:00	3.0	DRILLED & MWD SURVEY 10278 TO 10309 (31' @ 10.3 FPH), WOB 18K, GPM 250, RPM 35/MOTOR 63, SPP 2750, NO FLARE.
17:00	19:00	2.0	DRILLED SLIDE 10309 TO 10325 (16' @ 8.0 FPH), WOB 18K, GPM 250, MOTOR RPM 63, SPP 2750, NO FLARE.
19:00	20:00	1.0	DRILLED & MWD SURVEY 10325 TO 10335 (10'), WOB 18K, GPM 250, RPM 35/MOTOR 63, SPP 2750, NO FLARE.
20:00	21:30	1.5	TROUBLESHOOT MWD TOOL.
21:30	02:30	5.0	PUMPED PILL. SET & FUNCTION COM. TOOH.
02:30	04:00	1.5	LD AGITATOR. LD MWD TOOL. CHANGED MUD MOTOR. ORIENT UBHO & MOTOR. FUNCTION BLIND & PIPE RAMS.

04:00	05:00	1.0	SLIPPED & CUT 75' DRILL LINE.
05:00	06:00	1.0	PU MWD TOOL. THIS A.M. MUD 9.6 PPG,
			GAS: BG
			DIESEL 5130 GALS(USED 1026).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREWS.
			MUDLOGGER 31 DAYS ON LOCATION.

08-02-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$52,382	**Completion**	$0	**Daily Total**	$52,382
Cum Costs: Drilling	$2,494,993	**Completion**	$3,704	**Well Total**	$2,498,697

MD	10,466	**TVD**	7,454	**Progress**	131	**Days**	31	**MW**	9.6 **Visc** 44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TROUBLE SHOOT MWD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TESTED MWD TOOL.
06:30	10:00	3.5	TIH W/BIT #12RR-2.
10:00	10:30	0.5	WASHED & REAMED 91' TO 10335, NO FILL.
10:30	14:30	4.0	DRILLED & MWD SURVEY 10335 TO 10372(37' @ 9.25 FPH), WOB 5-22K, GPM 250, RPM 25-35/MOTOR 63, SPP 2850, NO FLARE.
14:30	15:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
15:00	18:00	3.0	DRILLED SLIDE 10372 TO 10387(15' @ 5.0 FPH), WOB 22K, GPM 250, MOTOR RPM 63, SPP 2800, NO FLARE.
18:00	23:00	5.0	DRILLED & MWD SURVEY 10387 TO 10435(48' @ 9.6 FPH), WOB 18-22K, GPM 250, RPM 35/MOTOR 63, SPP 3000, NO FLARE.
23:00	01:00	2.0	DRILLED SLIDE 10435 TO 10449(14' @ 7.0 FPH), WOB 18K, GPM 250, MOTOR RPM 63, SPP 2950, NO FLARE.
01:00	02:30	1.5	DRILLED & MWD SURVEY 10449 TO 10466(17' @ 11.3 FPH), WOB 22K, RPM 35/MOTOR 63, SPP 3000, NO FLARE.
02:30	06:00	3.5	TROUBLE SHOOT MWD TOOL. WASHED & REAMED TIGHT HOLE 10435-66, HOLE SLICK.
			DIRECTIONAL STATUS: 19.14' BELOW PLAN, 43.63' LEFT OF PLAN.
			GAS: BG 90, CONN 228, TG 1545, DTG 202, HG 228. NO SHOWS.
			55% SHALY SANDSTONE, 40% SANDSTONE, 5% SHALE.
			DIESEL4104 GALS(USED 1026).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 32 DAYS ON LOCATION.

08-03-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$52,083	**Completion**	$0	**Daily Total**	$52,083
Cum Costs: Drilling	$2,547,077	**Completion**	$3,704	**Well Total**	$2,550,781

MD	10,466	**TVD**	7,454	**Progress**	0	**Days**	32	**MW**	9.6 **Visc** 44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR MWD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #12RR-2. FUNCTION BLIND & PIPE RAMS.
11:00	12:30	1.5	CHANGED BHA(LD UBHO & MONEL DC & IBS, PU RIGID MOUNT MONEL DC & 2 IBS). CHANGED BIT.

12:30	15:00	2.5	WO MWD TOOL.
15:00	16:00	1.0	INSTALLED MWD. TIH 1 STD W/BIT #13. TESTED MWD TOOL
16:00	19:30	3.5	TIH W/BIT #13.
19:30	22:00	2.5	WASHED & REAMED 30' TO 10466, NO FILL.
22:00	02:00	4.0	TROUBLE SHOOT MWD(CHANGED ALL SURFACE MWD EQUIP, TOOL WILL NOT SYNC).
02:00	06:00	4.0	PUMPED PILL. FUNCTION COM. TOOH W/BIT #13 TO CHANGE MWD.
			GAS: TG 1155.
			DIESEL 3420 GALS(USED 684).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FOR TRIPS, ALL CREWS.
			MUDLOGGER 33 DAYS ON LOCATION.

08–04–2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$49,827	**Completion**	$0	**Daily Total**	$49,827
Cum Costs: Drilling	$2,596,905	**Completion**	$3,704	**Well Total**	$2,600,609

MD	10,657	**TVD**	7,455	**Progress**	191	**Days**	33	**MW**	9.6	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10657

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TEST MWD TOOL @ 1700.
06:30	07:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
07:00	08:00	1.0	TOOH W/BIT #13. LD MWD TOOL. CHECKED BIT.
08:00	11:00	3.0	WO MWD TOOL.
11:00	18:00	7.0	FUNCTION COM. TIH W/BIT #13(TESTED MWD @ 3500, 7729, 8800, & 9800).
18:00	18:30	0.5	DRILLED & MWD SURVEY 10466 TO 10469(3'), WOB 5–15K, GPM 250, RPM 35/MOTOR 63, SPP 2200, NO FLARE.
18:30	20:00	1.5	DRILLED SLIDE 10469 TO 10481(12' @ 8.0 FPH), WOB 15–21K, GPM 250, MOTOR RPM 63, SPP 2200, NO FLARE.
20:00	22:00	2.0	DRILLED & MWD SURVEY 10481 TO 10506(25' @ 12.5 FPH), WOB 21K, GPM 250, RPM 35/MOTOR 63, SPP 2200, NO FLARE.
22:00	23:00	1.0	DRILLED SLIDE 10506 TO 10513(7'), WOB 20K, GPM 250, MOTOR RPM 63, SPP 2300, NO FLARE.
23:00	00:00	1.0	DRILLED & MWD SURVEY 10513 TO 10532(19'), WOB 20K, GPM, 250, RPM 35/MOTOR 63, SPP 2300, NO FLARE.
00:00	01:00	1.0	DRILLED SLIDE 10532 TO 10544(12'), WOB 20K, GPM 250, MOTOR RPM 63, SPP 2300, NO FLARE.
01:00	03:00	2.0	DRILLED & MWD SURVEY 10544 TO 10595(51' @ 25.5 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, NO FLARE.
03:00	04:00	1.0	DRILLED SLIDE 10595 TO 10605(10'), WOB 20K, GPM 250, MOTOR RPM 63, SPP 2200, NO FLARE.
04:00	06:00	2.0	DRILLED & MWD SURVEY 10605 TO 10657(52' @ 26.0 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, SPP 2200, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 43.
			DIRECTIONAL STATUS:
			GAS: BG 60, CONN 150, TG 1721, HG 151. NO SHOW. 50% SAND, 40% SHALY SAND, 10% SHALE.
			DIESEL 2736 GALS(USED 684).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, EVENING & MORNING CREWS.
			MUDLOGGER 34 DAYS ON LOCATION.

08–05–2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$74,690	**Completion**	$0	**Daily Total**	$74,690
Cum Costs: Drilling	$2,671,595	**Completion**	$3,704	**Well Total**	$2,675,299

MD	11,005	TVD	7,448	Progress	348	Days	34	MW	9.6	Visc	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 11005'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED SLIDE 10657 TO 10669(12' @ 8.0 FPH), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2300, NO FLARE.
07:30	08:00	0.5	DRILLED 10669 TO 10689(20'), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2300, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
08:30	09:00	0.5	DRILLED & MWD SURVEY 10689 TO 10705(16' @ 32.0 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2300, NO FLARE.
09:00	10:00	1.0	DRILLED SLIDE 10705 TO 10719(14'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2300, NO FLARE.
10:00	11:00	1.0	DRILLED & MWD SURVEY 10719 TO 10763(44'), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2300, NO FLARE.
11:00	13:30	2.5	DRILLED SLIDE 10763 TO 10774(11' @ 4.4 FPH), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2300, NO FLARE.
13:30	15:00	1.5	DRILLED & MWD SURVEY 10774 TO 10816(42' @ 28.0 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2350, NO FLARE.
15:00	16:00	1.0	DRILLED SLIDE 10816 TO 10826(10'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2350, NO FLARE.
16:00	21:00	5.0	DRILLED & MWD SURVEY 10826 TO 10908(82' @ 16.4 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2375, NO FLARE.
21:00	22:00	1.0	DRILLED SLIDE 10908 TO 10915(7'), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2375, NO FLARE.
22:00	23:30	1.5	DRILLED & MWD SURVEY 10915 TO 10939(24' @ 16.0 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2350, NO FLARE.
23:30	02:00	2.5	DRILLED SLIDE 10939 TO 10956(17' @ 6.8 FPH), WOB 15K, GPM 250, MOTOR RPM 63, SPP 2350, NO FLARE.
02:00	06:00	4.0	DRILLED & MWD SURVEY 10956 TO 11005(49' @ 12.3 FPH), WOB 15K, GPM 250, RPM 35/MOTOR 63, SPP 2350, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 44.
			DIRECTIONAL STATUS: 0.62' BELOW PLAN, 34.4' LEFT OF PLAN.
			GAS: BG 65, CONN 205, HG 252. NO SHOW. 60% SANDSTONE, 40% SHALE.
			DIESEL 6156 GALS(RECEIVED 4500, USED 1080).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			MUDLOGGER 35 DAYS ON LOCATION.

08-06-2008 **Reported By** DAN LINDSEY/JESSE RICHEY

DailyCosts: Drilling	$60,256	Completion	$849	Daily Total	$61,105
Cum Costs: Drilling	$2,731,851	Completion	$4,553	Well Total	$2,736,404

MD	11,159	TVD	7,447	Progress	154	Days	35	MW	9.6	Visc	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WIPER TRIP / TD 11159

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED & MWD SURVEY 11005 TO 11033(28' @ 7.0 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, SPP 2250, NO FLARE.
10:00	10:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:30	13:00	2.5	DRILLED & MWD SURVEY 11033 TO 11065(32' @ 12.8 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, SPP 2250, NO FLARE.
13:00	14:00	1.0	DRILLED SLIDE 11065 TO 11076(11'), WOB 20K, GPM 250, MOTOR RPM 63, SPP 2250, NO FLARE.
14:00	20:00	6.0	DRILLED & MWD SURVEY 11076 TO 11159' (83' @ 13.8 FPH), WOB 20K, GPM 250, RPM 35/MOTOR 63, SPP 2375, NO FLARE. REACHED TD AT 20:00 HRS, 8/5/08.
20:00	20:30	0.5	SURVEY @ 11104, 91.0 DEGREES, N19.36E.

20:30	23:00	2.5	CIRCULATED HOLE CLEAN.
23:00	04:00	5.0	PUMPED PILL. SET & FUNCTION COM. TOOH W/BIT #13.
04:00	05:00	1.0	LD DIRECTIONAL BHA & MWD.
05:00	06:00	1.0	TIH W/BIT #14. THIS A.M. MUD 9.6 PPG, VIS 44.
			FINAL DIRECTIONAL STATUS(PROJECTION TO TD): 4.96' ABOVE PLAN, 23.23' LEFT OF PLAN.
			GAS: BG 70, CONN 145, HG 266. NO SHOW. 70% SANDSTONE, 30% SHALE.
			DIESEL 5130 GALS(USED 1026).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW.
			MUDLOGGER 36 DAYS ON LOCATION.

08-07-2008 **Reported By** LINDSEY/RICHEY/DUTTON/SPOONTS

DailyCosts: Drilling	$55,024	**Completion**	$0	**Daily Total**	$55,024
Cum Costs: Drilling	$2,786,876	**Completion**	$4,553	**Well Total**	$2,791,429

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	36	**MW**	9.7	**Visc**	44.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT #14.
08:00	09:00	1.0	RIG REPAIR, FIX LINE TO #1 CLUTCH FLOOR MOTOR.
09:00	09:30	0.5	TRIP IN HOLE TO 6,300', FILL PIPE.
09:30	11:00	1.5	SLIP & CUT DRILL LINE 66'.
11:00	13:30	2.5	TRIP IN HOLE TO 11,058'.
13:30	15:00	1.5	WASH/REAM F/11,058' TO 11,159'.
15:00	18:00	3.0	CIRCULATE FOR LOGS.
18:00	00:00	6.0	TRIP OUT OF HOLE FOR LOG (S.L.M. OUT).
00:00	01:00	1.0	RU/SCHLUMBERGER TLC LOGGING TOOLS. HELD SAFETY MEETING.
01:00	04:30	3.5	RIH WITH LOGGING TOOLS to 7,566'.
04:30	06:00	1.5	HANG SCHLUMBERGERS SHEAVES IN DERRICK AND INSTALL SIDE DOOR ENTRY SUB.
			GAS: BG N/A, CONN N/A, HG N/A. NO SHOW. 70% SANDSTONE, 30% SHALE.
			DIESEL 4466 GALS(USED 664).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW.
			MUDLOGGER 37 DAYS ON LOCATION.

08-08-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$185,396	**Completion**	$0	**Daily Total**	$185,396
Cum Costs: Drilling	$2,972,273	**Completion**	$4,553	**Well Total**	$2,976,826

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	37	**MW**	9.7	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH INSTALLING SIDE DOOR ENTRY SUB AND RUN WIRE LINE HEAD DOWN AND LACTH IN TO TLC LOGGING TOOL.
08:00	10:30	2.5	TRIP IN HOLE WITH LOGGING TOOLS ON DP LOGGING DOWN F/7,779' TO 11,129'. HELD SAFETY MEETING PRIOR TO LOGGING WELL.

10:30	15:00	4.5	LOGGING UP F/11,129' TO 7,779'.
15:00	16:00	1.0	RD SCHLUMBERGER SIDE DOOR ENTRY SUB AND WIRE LINE TRUCK. HELD SAFETY MEETING PRIOR.
16:00	19:30	3.5	TRIP OUT OF HOLE WITH SCHLUMBERGER LOGGING TOOLS.
19:30	20:30	1.0	LD SCHLUMBERGER LOGGING TOOLS.
20:30	21:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
21:00	00:30	3.5	TRIP IN HOLE WITH BIT AND BIT SUB.
00:30	01:00	0.5	RIG REPAIR (BLOWN COOLANT HOSE)
01:00	02:30	1.5	TRIP TO 11074'
02:30	04:00	1.5	WASH/REAM TO BOTTOM 11159'
04:00	06:00	2.0	CIRCULATE AROUND TO CONDITION HOLE AND BRING MUD WEIGHT TO 9.6
			GAS: BG N/A, CONN N/A, HG N/A. NO SHOW. 70% SANDSTONE, 30% SHALE.
			DIESEL 3762 GALS(USED 704).
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING (HANGING BLOCKS)
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW.
			MUDLOGGER 38 DAYS ON LOCATION.

08-09-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$36,714	**Completion**	$19,173	**Daily Total**	$55,887
Cum Costs: Drilling	$3,008,988	**Completion**	$23,726	**Well Total**	$3,032,714

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	38	**MW**	9.6	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CEMENT PROD. CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE AND CONDITION MUD.
06:30	07:30	1.0	TRIP OUT OF THE HOLE TO 7,738'.
07:30	08:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
08:00	08:30	0.5	R/U WEATHERFORD L/D MACHINE. HELD SAFETY MEETING PRIOR TO JOB.
08:30	10:30	2.0	LDDP.
10:30	11:00	0.5	BREAK KELLY DOWN.
11:00	16:30	5.5	LDDP.
16:30	17:00	0.5	PULL WEAR BUSHING.
17:00	18:30	1.5	R/U WEATHERFORD CASERS. HELD SAFETY MEETING PRIOR TO JOB.
18:30	01:30	7.0	RAN 4.5" 11.6# HCP-110 LTC CASING (UPJET-FS, 1 JT, FC, 257 JTS & 4 MARKERS) & TAG JT. RAN 200 RIGID CENTRALIZERS(STARTING W/ SHOE JT 2/JT FOR 93 JTS, THEN 1/JT FOR 14 JTS TO 6489). TAGGED @ 11159. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. (FC @ 11101', MARKERS @ 10140', 9184', 7789' & 6659') W/50K ON HANGER.
01:30	05:30	4.0	CIRCULATED GAS OUT. ATTEMPTED TO RECIPROCATE CASING WITH TAG JT., UNABLE TO RECIP, LD TAG JT AND PICK UP LANDING JT AND FLUTTED HANGER AND LAND CASING @ 11,147'. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
05:30	06:00	0.5	PRESSURE TEST LINES AND PREPAIR MUD FLUSH.
			DIESEL 3192 GALS(USED 570).
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING RUNNING PRODUCTION CASING.
			FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & EVENING CREW.

MUDLOGGER 39 DAYS ON LOCATION, MUD LOGGERS RELEASED @ 10:00 HRS 8/8/08.

08-10-2008 **Reported By** BRIAN DUTTON/KELLY SPOONTS

DailyCosts: Drilling	$78,757	**Completion**	$171,967	**Daily Total**	$250,724
Cum Costs: Drilling	$3,087,745	**Completion**	$195,693	**Well Total**	$3,283,438

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	39	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 50 BBLS 11.5 PPG MUD PUSH, DROPPED BOTTOM PLUG, PUMPED 540 SX 50/50 POZ G(124 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/172.5 BFW @ 4.5 BPM (FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 1700 PSI, BUMPED PLUG TO 2200 PSI. BLED OFF, FLOATS HELD.
08:00	09:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
09:00	10:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON 4" DP AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
10:00	12:00	2.0	FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 800 BBLS MUD TO STORAGE TANKS. NO ACCIDENTS. FULL CREWS. TRANSFERRED 4 JTS(171.33) 4.5" 11.6# HCP-110 LTC CASING TO CWU 946-30. TRANSFERRED 1 JT. BAD (42.34) 4.5" 11.6# HCP-110 LTC CASING TO CWU 946-30. TRANSFERRED 2964 GALS DIESEL TO CWU 946-30. TRUCKS SCHEDULED FOR 0700 HRS 8/10/08. MOVE TO CWU 946-30 IS APPROXIMATELY 6.0 MILES.
12:00	16:00	4.0	RDRT. LOWERED DERRICK @ 1600 HRS. LOAD OUT QUAIL TOOLS 4" DRILL STRING AND HANDLING TOOLS.
16:00	06:00	14.0	RDRT AND PREPARE FOR TRUCKS @ 0700 HRS. 8/10/08. 15 MEN 110 MAN HOURS. NO ACCIDENTS. SAFETY MEETING TOPIC – LOWERING DERRICK.
06:00			RIG RELEASED @ 12:00 HRS, 8/9/08. CASING POINT COST $3,040,172

08-14-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$6,727	**Daily Total**	$6,727
Cum Costs: Drilling	$3,087,745	**Completion**	$202,420	**Well Total**	$3,290,165

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	40	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RIHW/BIT & SCRAPER

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. NU 4" 10K DOUBLE BOP ONTOP OF FRAC VALVE. SDFN

08-15-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$9,452	**Daily Total**	$9,452
Cum Costs: Drilling	$3,087,745	**Completion**	$211,872	**Well Total**	$3,299,617

MD 11,159 **TVD** 7,447 **Progress** 0 **Days** 41 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3–7/8" BIT & SCRAPER ON 2–3/8" 4.7# N80 TBG TO TAG @ 11095'. DISPLACED HOLE W/165 BBLS TW. POH. SDFN.

08–17–2008 **Reported By** HISLOP

DailyCosts: Drilling $0 **Completion** $96,500 **Daily Total** $96,500

Cum Costs: Drilling $3,087,745 **Completion** $308,372 **Well Total** $3,396,117

MD 11,159 **TVD** 7,447 **Progress** 0 **Days** 43 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 11095.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER.LOG WTH RST/GR/CCL/ FROM PBTD TO 900' & ISOLATION SCANNER TO 7800'. RD SCHLUMBERGER. SWI.

08–18–2008 **Reported By** HISLOP

DailyCosts: Drilling $0 **Completion** $14,019 **Daily Total** $14,019

Cum Costs: Drilling $3,087,745 **Completion** $322,391 **Well Total** $3,410,137

MD 11,159 **TVD** 7,447 **Progress** 0 **Days** 42 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 11095.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO PERFORATE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. BLED OFF 1500 PSIG IN 15 MIN. RIH WITH WEATHERFORD 4–1/2" HD PKR ON 2–3/8 " TUBING. SET PKR @ 6932'. TESTED 4–1/2" ANNULUS TO 8500 PSIG. OK. RELEASED PKR. POH.

08–19–2008 **Reported By** HISLOP

DailyCosts: Drilling $0 **Completion** $51,610 **Daily Total** $51,610

Cum Costs: Drilling $3,087,745 **Completion** $374,002 **Well Total** $3,461,747

MD 11,159 **TVD** 7,447 **Progress** 0 **Days** 43 **MW** 0.0 **Visc** 0.0

Formation : NORTH HORN **PBTD :** 11095.0 **Perf :** 11,021' – 11,023' **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. RIH W/PERF–O–LOG 3–1/8" CASING GUN ON 2–3/8" TUBING. PERFORATE NORTH HORN FROM 11021'–23' @ 12 SPF @ 30° PHASING. RU SCHLUMBERGER. SPOTTED 600 GAL 15% HCL ACROSS PERFS. POH, LD TBG TO 6932'. BREAK DOWN PERFS W/25 BBLS FW @ 6215 PSIG. ISIP 2668 PSIG. POH, LD TBG & GUN. ND BOP. RDMOSU.

08–20–2008 **Reported By** MCCURDY

DailyCosts: Drilling $0 **Completion** $6,193 **Daily Total** $6,193

Cum Costs: Drilling $3,087,745 **Completion** $380,195 **Well Total** $3,467,940

MD 11,159 **TVD** 7,447 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 10510'–11023' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 3 OF 15

Start	End	Hrs	Activity Description

06:00	06:00	24.0	RU PERF-O-LOG WIRELINE & SCHLUMBERGER. SICP 0 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12563 GAL YF140 LGD PAD, 164601 GAL YF140 LGD WITH 399300# 20/40 SAND @ 1-4 PPG. MTP 8469 PSIG. MTR 93.7 BPM. ATP 7802 PSIG. ATR 85.7 BPM. ISIP 3580 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1100. RUWL. PUMPED DOWN CFP & GUN @ 5.5 BPM & 2900 PSI. SET 8K CFP AT 10902'. PERFORATE NORTH HORN FROM 10861'-63' @ 12 SPF @ 30° PHASING. RDWL. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 15% HCL, 12488 GAL YF140 LGD PAD, 176285 GAL YF140 LGD WITH 400750# 20/40 SAND @ 1-4 PPG. MTP 8605 PSIG. MTR 90.2 BPM. ATP 6150 PSIG. ATR 70 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1200 RUWL. PUMPED DOWN CFP & GUN @ 5.5 BPM & 3600 PSI. SET 8K CFP AT 10474'. PERFORATE NORTH HORN FROM 10510'-10512' @ 12 SPF @ 30° PHASING. RDWL. DROPPED BALL. SDFN. 9233 BLWTR.

08-21-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$59,690	**Daily Total**	$59,690
Cum Costs: Drilling	$3,087,745	**Completion**	$439,885	**Well Total**	$3,527,630

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	45	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 9830'-11023' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 6 OF 15

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1315 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 15% HCL, 8390 GAL YF140 LGD PAD, 166233 GAL YF140 LGD WITH 402600# 20/40 SAND @ 1-5 PPG. MTP 8636 PSIG. MTR 84.3 BPM. ATP 7980 PSIG. ATR 74 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1400. RUWL. PUMPED DOWN CFP & GUN @ 6 BPM & 3700 PSI. SET 8K CFP AT 10348'. PERFORATE NORTH HORN FROM 10338'-40' @ 12 SPF @ 30° PHASING. RDWL. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 15% HCL, 8309 GAL YF140 LGD PAD, 154877 GAL YF120 LGD WITH 402500# 20/40 SAND @ 1-5 PPG. MTP 8524 PSIG. MTR 76.1 BPM. ATP 6814 PSIG. ATR 66.7 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1500. RUWL. PUMPED DOWN CFP & GUN @ 6 BPM & 3800 PSI. SET 8K CFP AT 10110'. PERFORATE NORTH HORN FROM 10064'-10062' @ 12 SPF @ 30° PHASING. DROPPED BALL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 500 GAL 15% HCL, 8334 GAL YF140 LGD PAD 160899 GAL YF140 LGD WITH 401000# 20/40 SAND @ 1-5 PPG. MTP 8437 PSIG. MTR 87.9 BPM. ATP 7800 PSIG. ATR 76 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1600. RUWL. PUMPED DOWN CFP & GUN @ 6 BPM & 3600 PSI. SET 8K CFP AT 9897'. PERFORATE NORTH HORN FROM 9830'-32' @ 12 SPF @ 30° PHASING. RDWL. SDFN.

08-22-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$60,364	**Daily Total**	$60,364
Cum Costs: Drilling	$3,087,745	**Completion**	$500,249	**Well Total**	$3,587,995

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	46	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 9178'-11023' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 9 THROUGH 15

Start	End	Hrs	Activity Description
06:00	06:00	24.0	2324 PSIG. RU SCHLUMBERGER, DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8362 GAL YF140 LGD PAD 139625 GAL YF140 LGD WITH 403100# 20/40 SAND @ 1-5 PPG. MTP 8362 PSIG. MTR 81.7 BPM. ATP 7909 PSIG. ATR 79 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1700.

RUWL. PUMPED DOWN CFP & GUNS @ 6 BPM & 3400 PSI. SET 8K CFP AT 9729'. PERFORATED NORTH HORN FROM 9686'-88' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER. DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8311 GAL YF140 LGD PAD, 8311 GAL YF140 LGD W/.5# & 1# 20/40 SAND, 907423 GAL YF120 LGD WITH 298900# 20/40 SAND @ 2-4 PPG. MTP 8445 PSIG. MTR 93.6 BPM. ATP 7688 PSIG. ATR 86.4 BPM. ISIP 4050 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1900.

RUWL. PUMPED DOWN CFP & GUNS @ 6 BPM & 5300 PSI. SET 8K CFP AT 9517'. PERFORATE NORTH HORN FROM 9490'-92' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER. DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8335 GAL YF140 LGD PAD, 148492 GAL YF140 LGD WITH 400350# 20/40 SAND @ 1-5 PPG. MTP 8284 PSIG. MTR 92.8 BPM. ATP 7851 PSIG. ATR 89.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 2000.

RUWL. PUMPED DOWN CFP & GUNS @ 5.5 BPM & 3050 PSI. SET 8K CFP AT 9220'. PERFORATE NORTH HORN FROM 9178'-80' @ 12 SPF @ 30° PHASING. RDWL. SDFN. 34730 BLWTR.

08-23-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$48,750	**Daily Total**	$48,750
Cum Costs: Drilling	$3,087,745	**Completion**	$549,000	**Well Total**	$3,636,745

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	47	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 8608'-11023' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 12 THROUGH 16

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1513 PSIG. RU SCHLUMBERGER, DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8311 GAL YF140 LGD PAD, 44123 GAL YF140 LGD W/.5# & 1# 20/40 SAND, 98882 GAL YF120 LGD WITH 400600# 20/40 SAND @ 2-5 PPG. MTP 8277 PSIG. MTR 99.2 BPM. ATP 7560 PSIG. ATR 95 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 2100.

RUWL. PUMPED DOWN CFP & GUNS @ 6 BPM & 2700 PSI. SET 8K CFP AT 9030'. PERFORATE NORTH HORN FROM 9006'-9004' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER, DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 8328 GAL YF140 LGD PAD, 158517 GAL YF140 LGD WITH 398800# 20/40 SAND @ 1-5 PPG. MTP 7560 PSIG. MTR 51.3 BPM. ATP 4361 PSIG. ATR 37.5 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 2200.

RUWL. PUMPED DOWN CFP & GUNS @ 6 BPM & 2800 PSI. SET 8K CFP AT 8856'. PERFORATE NORTH HORN FROM 8806'-8804' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER, DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 4200 GAL YF140 LGD PAD, 12615 GAL YF140 LGD @ 0.5# 20/40 SAND, 151182 GAL WF120 @ 0.25#-2# SAND, WITH 164900# 20/40 SAND. MTP 8511 PSIG. MTR 94 BPM. ATP 7981 PSIG. ATR 88.1 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 2400.

RUWL. PUMPED DOWN CFP & GUNS @ 5.5 BPM & 3800 PSI. SET 8K CFP AT 8642'. PERFORATE NORTH HORN FROM 8610'-8608' @ 12 SPF @ 30° PHASING. RDWL. SDFN. 47547 BLWTR.

08-24-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$45,601	**Daily Total**	$45,601
Cum Costs: Drilling	$3,087,745	**Completion**	$594,601	**Well Total**	$3,682,347

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	48	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 8102'-11023' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGE 15 & 16

Start	End	Hrs	Activity Description

06:00	06:00	24.0	INTIAL 1585 PSIG. RU SCHLUMBERGER, DROP CF-BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 4166 GAL YF120 LGD PAD, 6306 GAL YF120 LGD @ 0.5# SAND, 14708 GAL WF120 PAD, 102971 GAL WF120 @ 0.5#-2# SAND, WITH 267500 # 20/40 SAND. MTP 8319 PSIG. MTR 94.1 BPM. ATP 7502 PSIG. ATR 83.1 BPM. ISIP 2890 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 2500. RUWL SET 8K CFP AT 8470'. PERFORATE NORTH HORN FROM 8421'-8423' @ 12 SPF @ 30° PHASING. PUMPING DOWN PLUG @ 5.5 BBL/MIN 2700 PSIG. RDWL. RU SCHLUMBERGER, DROP CF-BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 8322 GAL YF140 LGD PAD, 132982 GAL YF140 LGD WITH 402600 # 20/40 SAND @ 1-5 PPG. MTP 8145 PSIG. MTR 97.3 BPM. ATP 7097 PSIG. ATR 89.6 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1000. RUWL SET 8K CFP AT 8296'. PERFORATE NORTH HORN FROM 8274'-8272' @ 12 SPF @ 30° PHASING. PUMPING DOWN PLUG @ 5.5 BBL/MIN 2860 PSIG. RDWL. RU SCHLUMBERGER, DROP CF-BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 9247 GAL WF 120 LINEAR PAD. 132201 GAL WF 120 LINEAR WITH .5#-3# 20/40 SAND, 8235 GAL YF140 LGD PAD, 38994 GAL YF140 LGD 1#- 4# WITH 279700 # 20/40 SAND @ 1-4 PPG. MTP 7027 PSIG. MTR 71.3 BPM. ATP 6477 PSIG. ATR 71.3 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1000. RUWL SET 8K CFP AT 8126'. PERFORATE NORTH HORN FROM 8104'-8102' @ 12 SPF @ 30° PHASING. PUMPING DOWN PLUG @ 5.5 BBL/MIN 2860 PSIG. RDWL. SWIFN. 60786 BLWTR.

08-25-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,591,732	**Daily Total**	$2,591,732
Cum Costs: Drilling	$3,087,745	**Completion**	$3,186,334	**Well Total**	$6,274,080

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	49	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1733 PSIG. RU SCHLUMBERGER, DROP BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8323 GAL YF140 LGD PAD, 162431 GAL YF140 LGD WITH 3984000# 20/40 SAND @ 1-5 PPG. MTP 8758 PSIG. MTR 53 BPM. ATP 4511 PSIG. ATR 50.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1300. RUWL. PUMPED DOWN CFP & GUNS @ 4.5 BPM & 2600 PSI. SET 8K CFP AT 7910'. PERFORATE NORTH HORN FROM 8806'-8804' @ 12 SPF @ 30° PHASING. RDWL. RU SCHLUMBERGER, DROP CF-BALL. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, DROP CF-BALL, 4179 GAL YF120 LGD PAD, 6306 GAL YF120 LGD W/0.5# 20/40 SAND, 14712 GAL WF120 LINEAR PAD, 102961 GAL WF120 W/0.5#-2# 20/40 SAND, 50434 GAL YF120 LGD WITH 283900# 20/40 SAND @ 2-4 PPG. MTP 8542 PSIG. MTR 100 BPM. ATP 6970 PSIG. ATR 87.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. TAGGED WITH PROTECHNICS CFT 1800. FLOWED 15 HRS. 40/64" CHOKE. FCP 460 PSIG. 177 BFPH. CHANGED CHOKE TO 44/64" @ 4:30 AM. RECOVERED 3358 BLW. 65914 BLWTR.

08-26-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$7,668	**Daily Total**	$7,668
Cum Costs: Drilling	$3,087,745	**Completion**	$3,194,002	**Well Total**	$6,281,748

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	50	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 44/64" CHOKE. FCP 720 PSIG. 118 BFPH. RECOVERED 7021 BLW. 62701 BLWTR. TURNED THROUGH SEPARATOR & METER @ 18:00. 1400 MCFD RATE. CHANGED TO 48/64" CHOKE @ 5 AM.

08-27-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$61,355	**Daily Total**	$61,355
Cum Costs: Drilling	$3,087,745	**Completion**	$3,255,358	**Well Total**	$6,343,103

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	51	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 48/64" CHOKE. FCP 1180 PSIG. 120 BFPH. RECOVERED 3227 BLW. 59474 BLWTR. 8.7 MMCF.

08-28-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$59,511	**Daily Total**	$59,511
Cum Costs: Drilling	$3,087,745	**Completion**	$3,314,869	**Well Total**	$6,402,615

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	52	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	@ 06:00 CHANGED CHOKE TO 32/64". FLOWED 12 HRS. FCP 1620 PSIG. 7.6 MMCFD. 60 BFPH. @ 18:00 CHANGED CHOKE TO 24/64". FLOWED 11 HRS. FCP 1850 PSIG. 5.4 MMCFD 30 BFPH. RECOVERED 1207 BLW. 58240 BLWTR.

08-29-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$7,600	**Daily Total**	$7,600
Cum Costs: Drilling	$3,087,745	**Completion**	$3,322,469	**Well Total**	$6,410,215

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	53	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT LATERAL. DRILL PLUGS.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 6 HRS. 24/64" CHOKE. FCP 1800 PSIG. 5520 MCFD. 36 BFPH. RECOVERED 198 BLW. 58042 BLWTR. MIRU COIL TUBING SERVICES. RIH. DRILL OUT CFPs @ 7910' & 8126'. PUMP RATE 2 BPM. PUMP SWEEP & SHORT TRIP TO 7200'. RIH. DRILL OUT CFPs @ 8296' & 8470'. PUMP SWEEP & SHORT TRIP TO 7300'. RIH. DRILL OUT CFPs @ 8642' & 8856'. PUMP SWEEP & SHORT TRIP TO 7400'. RIH. DRILL OUT CFPs @ 9030' & 9220'. PUMP SWEEP & SHORT TRIP TO 7400'. RIH. DRILL OUT CFPs @ 9517' & 9729' (CIRCULATED @ 2 BPM & 1100-1200 PSI CP WHILE CLEANING OUT & DRILLING PLUGS). PUMP SWEEP & SHORT TRIP TO 7400'.

08-30-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$7,600	**Daily Total**	$7,600
Cum Costs: Drilling	$3,087,745	**Completion**	$3,330,069	**Well Total**	$6,417,815

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	54	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH. DRILL OUT CFP @ 9897'. PUMP RATE 2 BPM. PUMP SWEEP & SHORT TRIP TO 8800'. RIH. DRILL OUT CFPs @ 10110' & 10348'. PUMP SWEEP & SHORT TRIP TO 9000'. RIH. DRILL ON CFP @ 10474'. NO PROGRESS IN 3 HRS. PUMP SWEEP & POH. BIT WORN SLICK ON OUTSIDE 3/4". REPLACE BIT & RIH. DRILL OUT CFPs @ 10474' & 10902'. CLEANED OUT TO 11063'. PUMP SWEEP & POH. RD CTU. PUMPED 4300 BW DURING CLEAN OUT. CP 100-1200 PSI.

FLOWED 2.5 HRS. 24/64" CHOKE. FTP 1740 PSIG. 110 BFPH. 2147 MCFD RATE. RECOVERED 235 BLW. 60007 BLWTR.

08-31-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$111,600	**Daily Total**	$111,600
Cum Costs: Drilling	$3,087,745	**Completion**	$3,441,669	**Well Total**	$6,529,415

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	55	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1930 PSIG. 22 BFPH. 1/2 TO 1 BOPH. RECOVERED 743 BLW. 59264 BLWTR. 5932 MCFD RATE.

09-01-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$7,600	**Daily Total**	$7,600
Cum Costs: Drilling	$3,087,745	**Completion**	$3,449,269	**Well Total**	$6,537,015

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	56	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: WO FACILTIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1920 PSIG. 28 BFPH. 1/2 TO 1 BOPH. RECOVERED 672 BLW. 58592 BLWTR. 6257 MCFD RATE. SI. WO FACILITIES.

FINAL COMPLETION DATE: 08/31/08

09-10-2008 **Reported By** DUANE COOK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$3,087,745	**Completion**	$3,449,269	**Well Total**	$6,537,015

MD	11,159	**TVD**	7,447	**Progress**	0	**Days**	57	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 11095.0 **Perf :** 7878'-11023' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP N/A PSIG & CP 1850 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 09/09/08. FLOWED 817 MCFD RATE ON 14/64" CHOKE. STATIC 264. QGM METER #7856.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0281

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. CHAPITA WELLS UNIT 742-03HX

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-40162

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 842FSL 2174FEL 40.06015 N Lat, 109.42436 W Lon

At top prod interval reported below

At total depth NENE Lot 1 495FNL 1100FEL per HSM review

10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T9S R22E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 06/20/2008

15. Date T.D. Reached 08/05/2008

16. Date Completed ☐ D & A ☒ Ready to Prod. 09/09/2008

17. Elevations (DF, KB, RT, GL)* 4802 GL

18. Total Depth: MD 11159 TVD 7447

19. Plug Back T.D.: MD 11095 TVD 7498

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CCL/GR ,CBL,Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2614		750			
8.750	7.000 P-110	23.0	0	7779		855			
6.125	4.500 P-110	11.6	0	11147		540			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record 7887

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH	7887	11023	11021 TO 11023		12	
B)				10861 TO 10863		12	
C)				10510 TO 10512		12	
D)				10338 TO 10340		12	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11021 TO 11023	600 GALS HCL; 177,329 GALS GELLED WATER & 399,300# 20/40 SAND
10861 TO 10863	500 GALS HCL; 188,938 GALS GELLED WATER & 400,750# 20/40 SAND
10510 TO 10512	500 GALS HCL; 174,788 GALS GELLED WATER & 402,600# 20/40 SAND
10338 TO 10340	500 GALS HCL; 163,351 GALS GELLED WATER & 402,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2008	09/20/2008	24	→	55.0	3323.0	300.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
14 DUAL	SI	2100.0	→	55	3323	300		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #63816 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	7887	11023		GREEN RIVER	2061
				MAHOGANY	2671
				UTELAND BUTTE	4899
				WASATCH	5043
				CHAPITA WELLS	5655
				BUCK CANYON	6333

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

A directional survey is also attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #63816 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 10/13/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 742-03HX - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

10062-10064	12/spf
9830-9832	12/spf
9686-9688	12/spf
9490-9492	12/spf
9178-9180	12/spf
9004-9006	12/spf
8804-8806	12/spf
8608-8610	12/spf
8421-8423	12/spf
8272-8274	12/spf
8102-8104	12/spf
7887-7880	12/spf

27. ACID, FRACTURE TREATMENT, ETC.

10,062-10,064	500 GALS HCL; 169,398 GALS GELLED WATER & 401,000# 20/40 SAND
9830-9832	148,152 GALS GELLED WATER & 403,100# 20/40 SAND
9686-9688	111,855 GALS GELLED WATER & 298,900# 20/40 SAND
9490-9492	156,992 GALS GELLED WATER & 400,350# 20/40 SAND
9178-9180	151,481 GALS GELLED WATER & 400,600# 20/40 SAND
9004-9006	167,010 GALS GELLED WATER & 398,800# 20/40 SAND
8804-8806	168,162 GALS GELLED WATER & 164,900# 20/40 SAND
8608-8610	128,316 GALS GELLED WATER & 267,500# 20/40 SAND
8421-8423	141,469 GALS GELLED WATER & 402,600# 20/40 SAND
8272-8274	188,842 GALS GELLED WATER & 279,700# 20/40 SAND
8102-8104	170,919 GALS GELLED WATER & 398,400# 20/40 SAND
7887-7880	178,757 GALS GELLED WATER & 283,900# 20/40 SAND

Perforated the North Horn from 11,021-23' w/ 12 spf.

Perforated the North Horn from 10,861-63' w/ 12 spf.

Perforated the North Horn from 10,510-12' w/ 12 spf.

Perforated the North Horn from 10,338-40' w/ 12 spf.

Perforated the North Horn from 10,062-64' w/ 12 spf.

Perforated the North Horn from 9830-32' w/ 12 spf.

Perforated the North Horn from 9686-88' w/ 12 spf.

Perforated the North Horn from 9490-92' w/ 12 spf.

Perforated the North Horn from 9178-80' w/ 12 spf.

Perforated the North Horn from 9004-06' w/ 12 spf.

Perforated the North Horn from 8804-06' w/ 12 spf.

Perforated the North Horn from 8608-10' w/ 12 spf.

Perforated the North Horn from 8421-23' w/ 12 spf.

Perforated the North Horn from 8272-74' w/ 12 spf.

Perforated the North Horn from 8102-04' w/ 12 spf.

Perforated the North Horn from 7887-80' w/ 12 spf.

Schlumberger

CWU 742-03HX

Report Date:	August 5, 2008	**Survey / DLS Computation Method:**	Minimum Curvature / Lubinski
Client:	EOG Resources	**Vertical Section Azimuth:**	15.540°
Field:	UT, Uintah County (NAD27 NZ)	**Vertical Section Origin:**	N 0.000 ft, E 0.000 ft
Structure / Slot:	EOG 03-9S-22E (CWU 742-03HX) - True 34 / EOG 03-9S-22E (CWU 742-03HX)	**TVD Reference Datum:**	RKB
Well:	CWU 742-03HX	**TVD Reference Elevation:**	4822.0 ft relative to MSL
Borehole:	Original Hole	**Sea Bed / Ground Level Elevation:**	4802.000 ft relative to MSL
UWI/API#:		**Magnetic Declination:**	11.454°
Survey Name / Date:	CWU 742-03HX Field Surveys / July 4, 2008	**Total Field Strength:**	52658.851 nT
Tort / AHD / DDI / ERD ratio:	175.957° / 4223.27 ft / 6.046 / 0.566	**Magnetic Dip:**	66.007°
Grid Coordinate System:	NAD27 Utah State Planes, Northern Zone, US Feet	**Declination Date:**	July 04, 2008
Location Lat/Long:	N 40 3 36.660, W 109 25 25.230	**Magnetic Declination Model:**	BGGM 2007
Location Grid N/E Y/X:	S 92574.229 ftUS, E 2581257.595 ftUS	**North Reference:**	True North
Grid Convergence Angle:	+1.36903627°	**Total Corr Mag North -> True North:**	+11.454°
Grid Scale Factor:	1.00017062	**Local Coordinates Referenced To:**	Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SLB_CNSG+DPIPE-Depth Only
Gyrodata MS Gyro	68.80	0.43	151.74	68.80	-0.19	-0.23	0.12	0.62	0.62	0.00	SLB_CNSG+DPIPE
	159.00	0.52	150.58	159.00	-0.72	-0.88	0.48	0.10	0.10	-1.29	SLB_CNSG+DPIPE
	249.20	0.54	126.96	249.19	-1.16	-1.49	1.03	0.24	0.03	-26.18	SLB_CNSG+DPIPE
	339.40	0.51	111.22	339.39	-1.36	-1.90	1.74	0.16	-0.04	-17.45	SLB_CNSG+DPIPE
	429.60	0.47	100.63	429.59	-1.37	-2.11	2.49	0.11	-0.04	-11.74	SLB_CNSG+DPIPE
	521.40	0.42	84.78	521.38	-1.22	-2.15	3.19	0.15	-0.06	-17.27	SLB_CNSG+DPIPE
	613.10	0.24	72.91	613.08	-1.00	-2.07	3.71	0.21	-0.20	-12.94	SLB_CNSG+DPIPE
	673.90	0.19	69.45	673.88	-0.87	-1.99	3.92	0.08	-0.08	-5.69	SLB_CNSG+DPIPE
	767.00	0.12	16.35	766.98	-0.69	-1.85	4.09	0.16	-0.07	-57.04	SLB_CNSG+DPIPE
	858.20	0.14	7.50	858.18	-0.48	-1.65	4.13	0.03	0.02	-9.70	SLB_CNSG+DPIPE
	951.60	0.20	0.97	951.58	-0.21	-1.37	4.15	0.06	0.06	-6.99	SLB_CNSG+DPIPE
	1045.30	0.14	16.01	1045.28	0.05	-1.11	4.18	0.08	-0.06	16.05	SLB_CNSG+DPIPE
	1140.40	0.12	356.21	1140.38	0.26	-0.90	4.20	0.05	-0.02	-20.82	SLB_CNSG+DPIPE
	1234.90	0.13	80.86	1234.88	0.39	-0.79	4.31	0.18	0.02	89.57	SLB_CNSG+DPIPE
	1330.20	0.21	117.92	1330.18	0.40	-0.85	4.57	0.13	0.07	38.89	SLB_CNSG+DPIPE
	1424.20	0.37	112.14	1424.18	0.33	-1.04	4.99	0.17	0.17	-6.15	SLB_CNSG+DPIPE
	1516.50	0.52	80.25	1516.47	0.48	-1.08	5.68	0.31	0.17	-34.55	SLB_CNSG+DPIPE
	1609.80	0.54	75.85	1609.77	0.88	-0.90	6.53	0.05	0.02	-4.71	SLB_CNSG+DPIPE
	1703.80	0.85	63.76	1703.76	1.56	-0.49	7.59	0.36	0.32	-12.86	SLB_CNSG+DPIPE
	1798.80	1.05	76.89	1798.75	2.45	0.02	9.06	0.31	0.21	13.82	SLB_CNSG+DPIPE
	1892.90	1.08	73.78	1892.83	3.33	0.46	10.75	0.07	0.04	-3.30	SLB_CNSG+DPIPE
	1985.80	1.18	79.09	1985.72	4.21	0.89	12.53	0.15	0.11	5.71	SLB_CNSG+DPIPE
	2080.60	1.44	51.23	2080.49	5.62	1.82	14.42	0.72	0.28	-29.38	SLB_CNSG+DPIPE
	2174.60	1.95	33.89	2174.45	8.09	3.89	16.23	0.76	0.53	-18.45	SLB_CNSG+DPIPE
	2268.20	2.00	35.98	2268.00	11.13	6.53	18.07	0.10	0.06	2.23	SLB_CNSG+DPIPE
	2361.50	2.27	39.17	2361.23	14.35	9.28	20.20	0.32	0.29	3.41	SLB_CNSG+DPIPE
	2454.70	1.92	36.38	2454.37	17.50	11.96	22.29	0.39	-0.38	-2.99	SLB_CNSG+DPIPE
	2547.60	1.69	36.16	2547.22	20.24	14.32	24.02	0.25	-0.25	-0.24	SLB_CNSG+DPIPE
	2640.50	1.61	51.17	2640.08	22.58	16.25	25.85	0.47	-0.08	16.15	SLB_CNSG+DPIPE
	2734.90	0.94	57.86	2734.46	24.23	17.49	27.54	0.73	-0.71	7.10	SLB_CNSG+DPIPE
	2826.60	0.65	68.46	2826.15	25.10	18.09	28.66	0.35	-0.31	11.55	SLB_CNSG+DPIPE
	2921.90	0.41	104.63	2921.45	25.44	18.20	29.50	0.42	-0.25	37.96	SLB_CNSG+DPIPE
	3015.60	0.44	125.29	3015.15	25.32	17.91	30.12	0.17	0.03	22.05	SLB_CNSG+DPIPE
	3109.50	0.69	195.56	3109.04	24.63	17.15	30.26	0.73	0.27	74.83	SLB_CNSG+DPIPE
	3205.10	0.90	206.51	3204.63	23.32	15.93	29.77	0.27	0.22	11.46	SLB_CNSG+DPIPE
	3298.70	0.99	212.08	3298.22	21.82	14.58	29.01	0.14	0.10	5.95	SLB_CNSG+DPIPE
	3394.30	1.19	202.87	3393.80	20.04	12.96	28.18	0.27	0.20	-9.64	SLB_CNSG+DPIPE
	3487.20	1.45	195.80	3486.68	17.90	10.94	27.49	0.33	0.28	-7.61	SLB_CNSG+DPIPE
	3582.50	1.60	189.68	3581.94	15.37	8.46	26.94	0.23	0.16	-6.42	SLB_CNSG+DPIPE
	3677.90	1.50	197.10	3677.31	12.79	5.95	26.34	0.24	-0.11	7.77	SLB_CNSG+DPIPE
	3772.50	1.80	213.00	3771.87	10.14	3.52	25.17	0.58	0.32	16.81	SLB_CNSG+DPIPE
	3865.00	1.93	192.53	3864.32	7.19	0.78	24.04	0.73	0.14	-22.12	SLB_CNSG+DPIPE

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	3960.10	2.19	197.05	3959.36	3.78	-2.52	23.16	0.32	0.27	4.75	SLB_CNSG+DPIPE
	4054.10	2.07	189.34	4053.30	0.30	-5.91	22.36	0.33	-0.13	-8.20	SLB_CNSG+DPIPE
	4147.80	2.08	185.72	4146.93	-3.05	-9.26	21.91	0.14	0.01	-3.87	SLB_CNSG+DPIPE
	4241.90	1.76	176.81	4240.98	-6.10	-12.40	21.82	0.47	-0.34	-9.47	SLB_CNSG+DPIPE
	4337.00	1.59	153.42	4336.04	-8.46	-15.04	22.49	0.73	-0.18	-24.59	SLB_CNSG+DPIPE
	4430.00	1.28	153.54	4429.01	-10.19	-17.12	23.54	0.33	-0.33	0.12	SLB_CNSG+DPIPE
	4524.30	1.05	151.05	4523.29	-11.59	-18.82	24.42	0.26	-0.25	-2.64	SLB_CNSG+DPIPE
	4617.90	0.86	150.07	4616.88	-12.70	-20.18	25.19	0.20	-0.20	-1.05	SLB_CNSG+DPIPE
	4711.50	0.76	150.92	4710.47	-13.63	-21.34	25.85	0.11	-0.11	0.91	SLB_CNSG+DPIPE
	4807.40	0.83	150.51	4806.36	-14.58	-22.50	26.50	0.07	0.07	-0.43	SLB_CNSG+DPIPE
	4899.90	0.85	148.07	4898.85	-15.52	-23.66	27.19	0.04	0.02	-2.63	SLB_CNSG+DPIPE
	4991.80	1.34	139.64	4990.73	-16.58	-25.06	28.25	0.57	0.54	-9.18	SLB_CNSG+DPIPE
	5086.30	1.29	138.38	5085.21	-17.78	-26.70	29.67	0.06	-0.05	-1.34	SLB_CNSG+DPIPE
	5177.60	1.33	149.31	5176.49	-19.06	-28.38	30.89	0.28	0.04	11.98	SLB_CNSG+DPIPE
	5270.80	1.25	148.68	5269.66	-20.50	-30.17	31.97	0.09	-0.09	-0.68	SLB_CNSG+DPIPE
	5364.60	1.26	149.52	5363.44	-21.92	-31.93	33.02	0.02	0.01	0.90	SLB_CNSG+DPIPE
	5458.20	1.53	152.96	5457.01	-23.55	-33.93	34.11	0.30	0.28	3.67	SLB_CNSG+DPIPE
	5553.00	1.31	155.53	5551.78	-25.31	-36.04	35.13	0.23	-0.22	2.71	SLB_CNSG+DPIPE
	5647.70	1.44	148.42	5646.46	-26.95	-38.04	36.21	0.23	0.14	-7.51	SLB_CNSG+DPIPE
	5742.20	1.12	151.45	5740.93	-28.43	-39.87	37.27	0.35	-0.34	3.21	SLB_CNSG+DPIPE
	5836.10	1.07	161.05	5834.82	-29.81	-41.51	38.00	0.20	-0.06	10.22	SLB_CNSG+DPIPE
	5930.90	1.26	156.14	5929.60	-31.34	-43.30	38.71	0.23	0.20	-5.18	SLB_CNSG+DPIPE
	6024.90	1.41	153.69	6023.57	-33.00	-45.28	39.64	0.16	0.15	-2.60	SLB_CNSG+DPIPE
	6117.10	1.23	163.77	6115.75	-34.68	-47.24	40.41	0.32	-0.19	10.93	SLB_CNSG+DPIPE
	6210.70	1.31	172.69	6209.32	-36.53	-49.26	40.83	0.23	0.09	9.53	SLB_CNSG+DPIPE
	6305.00	1.19	174.83	6303.60	-38.44	-51.32	41.06	0.14	-0.13	2.27	SLB_CNSG+DPIPE
	6397.00	1.33	177.01	6395.58	-40.35	-53.34	41.20	0.16	0.15	2.37	SLB_CNSG+DPIPE
	6490.80	1.36	174.36	6489.35	-42.42	-55.53	41.36	0.08	0.04	-2.82	SLB_CNSG+DPIPE
	6584.90	1.44	170.68	6583.42	-44.53	-57.81	41.67	0.12	0.08	-3.91	SLB_CNSG+DPIPE
	6617.90	1.39	169.62	6616.41	-45.27	-58.61	41.80	0.15	-0.13	-3.21	SLB_CNSG+DPIPE
	6655.00	1.29	161.12	6653.50	-46.02	-59.45	42.02	0.60	-0.28	-22.92	SLB_MWD-STD
	6687.00	1.16	35.66	6685.50	-46.01	-59.53	42.33	6.81	-0.41	-392.06	SLB_MWD-STD
	6719.00	3.88	11.85	6717.47	-44.63	-58.21	42.74	8.93	8.50	-74.41	SLB_MWD-STD
	6750.00	6.65	7.92	6748.33	-41.80	-55.40	43.20	9.01	8.94	-12.68	SLB_MWD-STD
	6782.00	9.52	4.77	6780.01	-37.37	-50.93	43.68	9.07	8.97	-9.84	SLB_MWD-STD
	6812.00	12.18	4.87	6809.47	-31.82	-45.30	44.15	8.87	8.87	0.33	SLB_MWD-STD
	6844.00	15.04	5.78	6840.57	-24.41	-37.81	44.86	8.96	8.94	2.84	SLB_MWD-STD
	6877.00	17.62	6.33	6872.24	-15.25	-28.58	45.84	7.83	7.82	1.67	SLB_MWD-STD
	6907.00	20.38	6.44	6900.60	-5.61	-18.87	46.92	9.20	9.20	0.37	SLB_MWD-STD
	6939.00	23.16	6.26	6930.32	6.10	-7.08	48.24	8.69	8.69	-0.56	SLB_MWD-STD
	6970.00	25.99	5.68	6958.50	18.81	5.74	49.57	9.16	9.13	-1.87	SLB_MWD-STD
	7002.00	28.95	4.21	6986.89	33.32	20.45	50.84	9.49	9.25	-4.59	SLB_MWD-STD
	7028.00	31.42	3.72	7009.37	46.12	33.49	51.74	9.55	9.50	-1.88	SLB_MWD-STD
	7059.00	34.26	4.12	7035.41	62.59	50.26	52.89	9.19	9.16	1.29	SLB_MWD-STD
	7090.00	37.17	4.00	7060.58	80.32	68.30	54.17	9.39	9.39	-0.39	SLB_MWD-STD
	7121.00	39.55	4.16	7084.88	99.17	87.49	55.54	7.68	7.68	0.52	SLB_MWD-STD
	7151.00	42.44	4.66	7107.52	118.48	107.11	57.05	9.70	9.63	1.67	SLB_MWD-STD
	7183.00	45.55	5.05	7130.54	140.32	129.26	58.94	9.76	9.72	1.22	SLB_MWD-STD
	7213.00	48.36	6.03	7151.02	161.91	151.08	61.06	9.67	9.37	3.27	SLB_MWD-STD
	7245.00	51.16	6.65	7171.69	186.02	175.35	63.76	8.87	8.75	1.94	SLB_MWD-STD
	7276.00	54.10	6.88	7190.50	210.37	199.81	66.66	9.50	9.48	0.74	SLB_MWD-STD
	7307.00	55.76	7.32	7208.31	235.46	224.99	69.80	5.48	5.35	1.42	SLB_MWD-STD
	7338.00	57.41	8.00	7225.38	261.09	250.63	73.25	5.63	5.32	2.19	SLB_MWD-STD
	7369.00	58.55	9.87	7241.82	287.20	276.59	77.33	6.30	3.68	6.03	SLB_MWD-STD
	7399.00	59.27	10.51	7257.31	312.78	301.88	81.88	3.02	2.40	2.13	SLB_MWD-STD
	7431.00	59.48	11.15	7273.61	340.22	328.93	87.05	1.84	0.66	2.00	SLB_MWD-STD
	7461.00	61.04	11.96	7288.50	366.21	354.44	92.27	5.70	5.20	2.70	SLB_MWD-STD
	7492.00	64.12	12.46	7302.77	393.68	381.34	98.09	10.04	9.94	1.61	SLB_MWD-STD
	7522.00	67.13	12.78	7315.15	420.96	408.00	104.06	10.08	10.03	1.07	SLB_MWD-STD

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	7554.00	69.17	13.24	7327.06	450.63	436.94	110.75	6.51	6.37	1.44	SLB_MWD-STD
	7584.00	71.14	13.30	7337.24	478.83	464.40	117.23	6.57	6.57	0.20	SLB_MWD-STD
	7616.00	73.51	13.73	7346.96	509.30	494.04	124.35	7.52	7.41	1.34	SLB_MWD-STD
	7645.00	75.49	14.26	7354.71	537.23	521.16	131.11	7.05	6.83	1.83	SLB_MWD-STD
	7677.00	77.92	14.80	7362.07	568.37	551.30	138.92	7.77	7.59	1.69	SLB_MWD-STD
	7709.00	80.89	15.14	7367.95	599.81	581.68	147.05	9.34	9.28	1.06	SLB_MWD-STD
	7739.00	83.63	15.05	7371.99	629.54	610.38	154.79	9.14	9.13	-0.30	SLB_MWD-STD
	7810.00	87.60	15.69	7377.42	700.32	678.63	173.55	5.66	5.59	0.90	SLB_MWD-STD
	7842.00	88.56	15.83	7378.49	732.30	709.41	182.24	3.03	3.00	0.44	SLB_MWD-STD
	7873.00	88.97	15.96	7379.16	763.29	739.21	190.72	1.39	1.32	0.42	SLB_MWD-STD
	7904.00	89.11	15.96	7379.68	794.28	769.01	199.25	0.45	0.45	0.00	SLB_MWD-STD
	7935.00	88.32	15.73	7380.37	825.27	798.83	207.71	2.65	-2.55	-0.74	SLB_MWD-STD
	7967.00	88.25	15.71	7381.33	857.26	829.62	216.38	0.23	-0.22	-0.06	SLB_MWD-STD
	7998.00	87.28	16.60	7382.54	888.23	859.37	224.99	4.25	-3.13	2.87	SLB_MWD-STD
	8029.00	87.35	16.72	7383.99	919.19	889.04	233.87	0.45	0.23	0.39	SLB_MWD-STD
	8061.00	87.70	16.92	7385.37	951.16	919.64	243.12	1.26	1.09	0.62	SLB_MWD-STD
	8092.00	86.80	16.86	7386.86	982.11	949.27	252.12	2.91	-2.90	-0.19	SLB_MWD-STD
	8123.00	85.53	16.69	7388.93	1013.03	978.88	261.05	4.13	-4.10	-0.55	SLB_MWD-STD
	8155.00	85.88	16.92	7391.33	1044.94	1009.43	270.27	1.31	1.09	0.72	SLB_MWD-STD
	8186.00	87.63	16.61	7393.08	1075.88	1039.06	279.20	5.73	5.65	-1.00	SLB_MWD-STD
	8217.00	89.07	16.75	7393.98	1106.86	1068.75	288.09	4.67	4.65	0.45	SLB_MWD-STD
	8249.00	89.55	17.44	7394.36	1138.84	1099.33	297.50	2.63	1.50	2.16	SLB_MWD-STD
	8280.00	89.42	17.52	7394.64	1169.83	1128.90	306.81	0.49	-0.42	0.26	SLB_MWD-STD
	8311.00	89.49	17.71	7394.93	1200.80	1158.44	316.19	0.65	0.23	0.61	SLB_MWD-STD
	8342.00	89.83	17.86	7395.12	1231.78	1187.96	325.66	1.20	1.10	0.48	SLB_MWD-STD
	8374.00	90.38	17.87	7395.06	1263.75	1218.42	335.48	1.72	1.72	0.03	SLB_MWD-STD
	8405.00	90.10	17.09	7394.93	1294.73	1247.98	344.79	2.67	-0.90	-2.52	SLB_MWD-STD
	8437.00	90.17	16.91	7394.85	1326.72	1278.59	354.14	0.60	0.22	-0.56	SLB_MWD-STD
	8468.00	89.18	16.46	7395.03	1357.72	1308.28	363.04	3.51	-3.19	-1.45	SLB_MWD-STD
	8500.00	88.87	16.56	7395.58	1389.71	1338.96	372.14	1.02	-0.97	0.31	SLB_MWD-STD
	8531.00	88.63	15.56	7396.25	1420.70	1368.74	380.71	3.32	-0.77	-3.23	SLB_MWD-STD
	8562.00	88.39	15.27	7397.06	1451.69	1398.61	388.95	1.21	-0.77	-0.94	SLB_MWD-STD
	8594.00	88.42	14.93	7397.95	1483.67	1429.50	397.28	1.07	0.09	-1.06	SLB_MWD-STD
	8625.00	88.15	15.42	7398.88	1514.66	1459.40	405.39	1.80	-0.87	1.58	SLB_MWD-STD
	8656.00	88.11	15.35	7399.89	1545.64	1489.28	413.61	0.26	-0.13	-0.23	SLB_MWD-STD
	8688.00	88.21	15.56	7400.92	1577.63	1520.10	422.13	0.73	0.31	0.66	SLB_MWD-STD
	8719.00	88.39	15.72	7401.83	1608.61	1549.94	430.49	0.78	0.58	0.52	SLB_MWD-STD
	8750.00	88.52	15.04	7402.67	1639.60	1579.82	438.71	2.23	0.42	-2.19	SLB_MWD-STD
	8781.00	88.63	14.91	7403.44	1670.59	1609.76	446.71	0.55	0.35	-0.42	SLB_MWD-STD
	8813.00	88.87	15.09	7404.14	1702.58	1640.66	454.99	0.94	0.75	0.56	SLB_MWD-STD
	8844.00	89.00	14.93	7404.72	1733.57	1670.60	463.02	0.66	0.42	-0.52	SLB_MWD-STD
	8875.00	89.18	14.95	7405.21	1764.57	1700.55	471.01	0.58	0.58	0.06	SLB_MWD-STD
	8907.00	89.52	14.86	7405.57	1796.56	1731.47	479.24	1.10	1.06	-0.28	SLB_MWD-STD
	8938.00	88.73	14.57	7406.04	1827.56	1761.45	487.12	2.71	-2.55	-0.94	SLB_MWD-STD
	8969.00	88.69	14.71	7406.74	1858.55	1791.43	494.95	0.47	-0.13	0.45	SLB_MWD-STD
	9001.00	88.56	14.66	7407.51	1890.53	1822.38	503.06	0.44	-0.41	-0.16	SLB_MWD-STD
	9032.00	88.73	14.48	7408.24	1921.52	1852.37	510.86	0.80	0.55	-0.58	SLB_MWD-STD
	9063.00	89.00	14.52	7408.86	1952.51	1882.38	518.62	0.88	0.87	0.13	SLB_MWD-STD
	9094.00	89.35	14.65	7409.30	1983.50	1912.38	526.42	1.20	1.13	0.42	SLB_MWD-STD
	9125.00	89.73	14.72	7409.55	2014.50	1942.36	534.28	1.25	1.23	0.23	SLB_MWD-STD
	9156.00	89.35	14.33	7409.80	2045.49	1972.37	542.05	1.76	-1.23	-1.26	SLB_MWD-STD
	9187.00	89.79	14.52	7410.03	2076.48	2002.39	549.78	1.55	1.42	0.61	SLB_MWD-STD
	9219.00	89.04	14.46	7410.36	2108.48	2033.37	557.78	2.35	-2.34	-0.19	SLB_MWD-STD
	9250.00	89.66	14.48	7410.71	2139.47	2063.39	565.53	2.00	2.00	0.06	SLB_MWD-STD
	9282.00	88.66	14.88	7411.18	2171.46	2094.34	573.64	3.37	-3.12	1.25	SLB_MWD-STD
	9313.00	87.97	14.73	7412.09	2202.45	2124.30	581.55	2.28	-2.23	-0.48	SLB_MWD-STD
	9344.00	87.70	14.26	7413.26	2233.42	2154.29	589.31	1.75	-0.87	-1.52	SLB_MWD-STD
	9376.00	86.94	14.09	7414.76	2265.37	2185.28	597.14	2.43	-2.38	-0.53	SLB_MWD-STD
	9407.00	87.52	14.08	7416.26	2296.33	2215.31	604.67	1.87	1.87	-0.03	SLB_MWD-STD

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model
	9438.00	88.73	14.88	7417.27	2327.30	2245.31	612.42	4.68	3.90	2.58	SLB_MWD-STD
	9470.00	89.93	15.15	7417.65	2359.30	2276.22	620.71	3.84	3.75	0.84	SLB_MWD-STD
	9501.00	90.79	15.36	7417.45	2390.30	2306.12	628.86	2.86	2.77	0.68	SLB_MWD-STD
	9532.00	90.52	15.64	7417.10	2421.30	2335.99	637.15	1.25	-0.87	0.90	SLB_MWD-STD
	9564.00	90.52	15.16	7416.81	2453.30	2366.84	645.65	1.50	0.00	-1.50	SLB_MWD-STD
	9595.00	89.69	14.70	7416.75	2484.29	2396.80	653.63	3.06	-2.68	-1.48	SLB_MWD-STD
	9626.00	89.00	14.56	7417.11	2515.29	2426.79	661.46	2.27	-2.23	-0.45	SLB_MWD-STD
	9658.00	88.45	14.99	7417.82	2547.28	2457.72	669.62	2.18	-1.72	1.34	SLB_MWD-STD
	9689.00	88.35	15.00	7418.68	2578.26	2487.66	677.64	0.32	-0.32	0.03	SLB_MWD-STD
	9720.00	88.35	14.98	7419.58	2609.25	2517.59	685.65	0.06	0.00	-0.06	SLB_MWD-STD
	9751.00	89.79	15.34	7420.08	2640.24	2547.50	693.76	4.79	4.65	1.16	SLB_MWD-STD
	9783.00	88.69	14.84	7420.50	2672.24	2578.40	702.09	3.78	-3.44	-1.56	SLB_MWD-STD
	9814.00	87.70	14.93	7421.48	2703.22	2608.34	710.05	3.21	-3.19	0.29	SLB_MWD-STD
	9846.00	87.32	14.90	7422.87	2735.19	2639.24	718.28	1.19	-1.19	-0.09	SLB_MWD-STD
	9877.00	86.94	14.94	7424.42	2766.15	2669.15	726.25	1.23	-1.23	0.13	SLB_MWD-STD
	9908.00	86.39	14.38	7426.23	2797.09	2699.09	734.08	2.53	-1.77	-1.81	SLB_MWD-STD
	9940.00	85.53	14.78	7428.48	2829.01	2729.98	742.11	2.96	-2.69	1.25	SLB_MWD-STD
	9971.00	85.56	14.32	7430.89	2859.91	2759.90	749.88	1.48	0.10	-1.48	SLB_MWD-STD
	10002.00	85.08	13.57	7433.42	2890.79	2789.89	757.32	2.87	-1.55	-2.42	SLB_MWD-STD
	10034.00	84.29	12.71	7436.38	2922.63	2820.91	764.57	3.64	-2.47	-2.69	SLB_MWD-STD
	10066.00	84.42	10.89	7439.53	2954.40	2852.08	771.08	5.67	0.41	-5.69	SLB_MWD-STD
	10098.00	85.12	10.54	7442.45	2986.16	2883.39	777.00	2.44	2.19	-1.09	SLB_MWD-STD
	10129.00	85.98	10.71	7444.85	3016.95	2913.77	782.70	2.83	2.77	0.55	SLB_MWD-STD
	10160.00	86.73	10.79	7446.82	3047.78	2944.17	788.47	2.43	2.42	0.26	SLB_MWD-STD
	10192.00	87.32	10.64	7448.48	3079.62	2975.56	794.42	1.90	1.84	-0.47	SLB_MWD-STD
	10223.00	87.83	11.27	7449.79	3110.49	3005.97	800.30	2.61	1.65	2.03	SLB_MWD-STD
	10254.00	88.28	11.92	7450.85	3141.40	3036.32	806.53	2.55	1.45	2.10	SLB_MWD-STD
	10283.00	88.21	11.50	7451.73	3170.32	3064.70	812.41	1.47	-0.24	-1.45	SLB_MWD-STD
	10315.00	88.49	12.02	7452.66	3202.24	3096.02	818.93	1.85	0.87	1.63	SLB_MWD-STD
	10346.00	88.25	12.52	7453.54	3233.18	3126.30	825.52	1.79	-0.77	1.61	SLB_MWD-STD
	10377.00	88.49	13.17	7454.42	3264.13	3156.51	832.40	2.23	0.77	2.10	SLB_MWD-STD
	10414.00	88.52	13.60	7455.39	3301.09	3192.49	840.97	1.16	0.08	1.16	SLB_MWD-STD
	10446.00	88.69	14.34	7456.16	3333.07	3223.54	848.69	2.37	0.53	2.31	SLB_MWD-STD
	10477.00	89.62	14.83	7456.62	3364.06	3253.54	856.50	3.39	3.00	1.58	SLB_MWD-STD
	10508.00	90.72	15.17	7456.53	3395.06	3283.48	864.52	3.71	3.55	1.10	SLB_MWD-STD
	10540.00	92.13	16.23	7455.73	3427.05	3314.27	873.17	5.51	4.41	3.31	SLB_MWD-STD
	10571.00	92.37	16.01	7454.52	3458.02	3344.03	881.78	1.05	0.77	-0.71	SLB_MWD-STD
	10602.00	92.27	16.82	7453.26	3488.99	3373.74	890.53	2.63	-0.32	2.61	SLB_MWD-STD
	10634.00	92.55	16.64	7451.92	3520.96	3404.36	899.73	1.04	0.87	-0.56	SLB_MWD-STD
	10665.00	91.93	16.75	7450.70	3551.93	3434.03	908.63	2.03	-2.00	0.35	SLB_MWD-STD
	10696.00	91.65	16.89	7449.74	3582.91	3463.69	917.60	1.01	-0.90	0.45	SLB_MWD-STD
	10728.00	90.76	17.34	7449.06	3614.89	3494.27	927.01	3.12	-2.78	1.41	SLB_MWD-STD
	10759.00	90.96	17.48	7448.60	3645.87	3523.84	936.29	0.79	0.65	0.45	SLB_MWD-STD
	10790.00	90.65	17.56	7448.16	3676.85	3553.40	945.62	1.03	-1.00	0.26	SLB_MWD-STD
	10822.00	89.90	17.98	7448.01	3708.82	3583.88	955.38	2.69	-2.34	1.31	SLB_MWD-STD
	10853.00	90.03	18.03	7448.03	3739.79	3613.36	964.97	0.45	0.42	0.16	SLB_MWD-STD
	10884.00	90.14	17.76	7447.98	3770.77	3642.86	974.49	0.94	0.35	-0.87	SLB_MWD-STD
	10916.00	90.52	17.90	7447.80	3802.74	3673.32	984.29	1.27	1.19	0.44	SLB_MWD-STD
	10947.00	89.35	18.11	7447.83	3833.71	3702.80	993.87	3.83	-3.77	0.68	SLB_MWD-STD
	10978.00	89.69	18.11	7448.09	3864.68	3732.26	1003.51	1.10	1.10	0.00	SLB_MWD-STD
	11010.00	90.31	18.19	7448.09	3896.64	3762.67	1013.47	1.95	1.94	0.25	SLB_MWD-STD
	11041.00	90.34	18.12	7447.92	3927.61	3792.13	1023.13	0.25	0.10	-0.23	SLB_MWD-STD
	11073.00	89.93	18.58	7447.84	3959.57	3822.50	1033.21	1.93	-1.28	1.44	SLB_MWD-STD
	11104.00	91.00	19.36	7447.59	3990.52	3851.82	1043.28	4.27	3.45	2.52	SLB_MWD-STD
Projection to TD	11159.00	91.00	19.36	7446.63	4045.38	3903.70	1061.51	0.00	0.00	0.00	SLB_MWD-STD

Survey Type: Non-Def Survey

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	DLS (deg/100 ft)	Build Rate (deg/100 ft)	Walk Rate (deg/100 ft)	Survey Tool Model

Survey Error Model: SLB ISCWSA version 24 *** 3-D 95.00% Confidence 2.7955 sigma

Surveying Prog:

MD From (ft)	MD To (ft)	EOU Freq	Survey Tool Type	Borehole -> Survey
0.00	20.00	Act-Stns	SLB_CNSG+DPIPE-Depth Only	Original Hole -> CWU 742-03HX Field Surveys
20.00	6617.90	Act-Stns	SLB_CNSG+DPIPE	Original Hole -> CWU 742-03HX Field Surveys
6617.90	11159.00	Act-Stns	SLB_MWD-STD	Original Hole -> CWU 742-03HX Field Surveys

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 742-03HX

API number: 4304740162

Well Location: QQ SWSE Section 3 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
550	560	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 10/13/2008

(5/2000)

API Well No: 43047401620000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0281

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 742-03HX(RIGSKID)

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047401620000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202 **PHONE NUMBER:** 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0842 FSL 2174 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 3 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/23/2009	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/23/2009 as per the APD procedure.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 03, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE N/A		**DATE** 7/31/2009

RECEIVED July 31, 2009